



EXHIBIT E

United States Department of the Interior

IN REPLY REFER TO

3109
(U-068)

BUREAU OF LAND MANAGEMENT
Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

NOV 24 1981

Mr. John A. Bare
Armstrong & Associates
861 Rood Avenue
Grand Junction, CO 81501

Reference: Staking Request (PER)
Company: Clayton Investment Co Lease: U-027403
Raphael Pumpelly Well: Bright Star
Martha # 1 Section 30, T. 20 S., R. 24 E.
Grand County, Utah

Dear Mr. Bare:

This office has no objections to staking the above referenced locations. Would you include your bond number when submitting your application to drill. In addition, you should be knowledgeable that Grand County requires a permit if you plan to use a county road as a portion of your access road. You should contact the Grand County Road Supervisor. An archaeological clearance must be obtained after staking the site.

Sincerely yours,

Colin P. Christensen
Area Manager

cc:
Grand County Road Supervisor
USGS Conservation Division

Raphael Pumpelly
Well No. 1
Section 30, T.20S., R.24E.
Grand County, Utah
Lease U-027403

Supplemental Stipulations

- 1) This approval contingent upon issuance of proper Right-of-way from the Bureau of Land Management, Moab, Utah.
- 2) Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Dakota. Please also provide two copies of drilling logs. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost
0.0 to 0.1	\$ 15.00
over 0.1 to 0.5	30.00
over 0.5 to 1.0	45.00
over 1.0 to 15.0	45.00 plus \$7.50 for each cfs above the first cubic
over 15.0	150.00 foot per second.

Storage — acre-feet	
0 to 20	22.50
over 20 to 500	45.00
over 500 to 7500	45.00 plus \$7.50 for each 500 a.f. above the first
over 7500	150.00 500 acre feet.

(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

1. Nov 4, 1982 Application received by mail over counter in State Engineer's office by RSB
2. Priority of Application brought down to, on account of
3. 11-4-82 Application fee, \$15.00, received by RSB Rec. No.
4. Application microfilmed by Roll No.
5. Indexed by Platted by
6. Nov 4, 1982 Application examined by RSB
7. Application returned, or corrected by office
8. Corrected Application resubmitted by mail over counter to State Engineer's office.
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began; was completed
12. Proof slips checked by
13. Application protested by
14. Publisher paid by M.E.V. No.
15. Hearing held by
16. Field examination by
17. Application designated for approval rejection
18. Application copied or photostated by proofread by
19. Application approved rejected
20. Conditions:

This Application is approved, subject to prior rights, as follows:

 - a. Actual construction work shall be diligently prosecuted to completion.
 - b. Proof of Appropriation shall be submitted to the State Engineer's office by
 - c.
21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

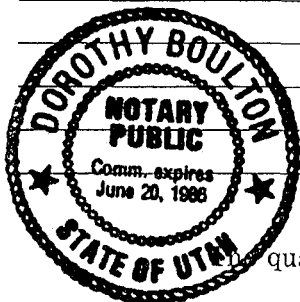
State Engineer

Application No. 58288

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

4,000 gallons will be hauled from (Loma) Colorado. (6,000) gallons is the total quantity of water required for drill fluid for a air rotary rig to complete a gas & oil well to the total depth of 1,500 feet. Land is owned by BLM and applicant has gas & oil lease.



(Use page 4 if additional explanatory is needed.)

quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

[Handwritten Signature]
Signature of Applicant*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, }
County of Salt Lake } ss

On the 4th day of November, 1982, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

(SEAL)

[Handwritten Signature: Dorothy H. Boulton]
Notary Public



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
<hr/>	
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

**ARCHAEOLOGICAL SURVEY FOR
RAPHAEL PUMPELLY'S MARTHA #1
WELL PAD AND ACCESS,
GRAND COUNTY, UTAH**

GRC Report 82137

by
Thomas F. Babcock, Ph.D.
Supervising Archaeologist

GRAND RIVER CONSULTANTS, Inc.
576 25 Road, Suite 11
Grand Junction, CO 81501
(303) 241-0308

November 5, 1982

Prepared for:
Raphael Pumpelly
550 Paseo Miramar
Pacific Palisades, CA 90272

Distribution:

BLM - State Office, Salt Lake City (1)
District Office, Moab (1)
Area Office, Moab (1)
Utah State Historical Society, Antiquities Division (1)
Raphael Pumpelly (2)

U.S.

Department of the Interior
Bureau of Land Management
Utah State Office

BLM Report ID

1	2	3	4	5	6	7	8	9	10
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Report Acceptable Yes ☐ No ☐Mitigation Acceptable Yes ☐ No ☐

Comments: _____

Summary Report of
Inspection for Cultural Resources

Report Title ARCH SURVEY FOR PUMPELLY MARTHA #1

Development Company Raphael Pumpelly

Report Date 11 5 1982

4. Antiquities Permit No. 82-UT-032

Responsible Institution GRC

County Grand

Fieldwork Location: TWN 20S Range 24E Section(s) 30

TWN 20S Range 23E Section(s) 24 25

Resource Area GR TWN 94 Range 98 Section(s) 102 103 104 105 106 107 108 109

PO=PONY EXPRESS, BR=BEAR RIVER, PR=PRICE RIVER, WS=WARM SPRINGS
BC=BOOK CLIFFS, HR=HOUSE RANGE, SE=SEVIER RIVER,
HM=HENRY MOUNTAINS, BE=BEAVER RIVER, DX=DIXIE
KA=KANAB, ES=ESCALANTE, SJ=SAN JUAN, GR=GRAND
SR=SAN RAFAEL, DM=DIAMOND MOUNTAIN,

Fill in spaces 65, 69, 81, 85, 97, 101 Only if:
V=Vernal Meridian
H=Half Township

Description of Examination Procedures: 100% pedestrian survey of proposed well pad and access (200' wide access x 2000' long, 10 acre well pad).
An adjacent draw was briefly inspected for evidence of historic homestead, but nothing was observed in the draw.

9. Linear Miles Surveyed and/or 112 117

Definable Acres Surveyed and/or 118 123

* Legally Undefinable Acres Surveyed 20

(* A parcel hard to cadastrally locate i.e., center of section)

10. Inventory Type T

R=Reconnaissance
I=Intensive
S=Statistical Sample

1. Description of Findings (attach appendices, if appropriate)

One previously recorded site, 42Gr1269, was along the proposed access. It was noted that this site has been altered since originally recorded--the wooden culvert has been removed and inverted!

12. Number Sites Found: 131 135

13. Collection: N Y=Yes, N=No

4. Actual/Potential National Register Properties Affected:

42Gr1269 is not likely to be eligible to the National Register, but should be easily avoided.

5. Conclusion/Recommendations: An alternative access route was noted and inspected in the field, and is indicated on the attached map. Either route should be approved on the basis of archaeological findings, but the alternative does avoid any impact to the historic site. The alternative also does not affect an historic road associated with 42Gr1269.

6. Signature and Title of Institutional Officer Responsible Thomas Babcock
Principal Investigator

Note: Include only requested information in numbered spaces.

* For extra locationals use additional 8100-3 forms.

Ut 8100-3 (1/80)

GRAND COUNTY ROAD DEPARTMENT

Application for Right-of-Way Encroachment Permit

Date 11-5- 19 82To: Road Supervisor
Grand County Road DepartmentApplication is hereby made by: (1) RAPHAEL PUMPELLYAddress (2) 550 PASEO MIRAMAR, PACIFIC PALISADES, CA. 90272Telephone number (213) 454-1472 for permission to do the following: (3)HAUL DRILLING EQUIPMENT AND ASSOCIATED TRAFFIC TO
* FROM PROPOSED WELL LOCATION ON COUNTY ROAD 38A (CISCO
SPRINGS RD.) FROM I-70 CISCO EXT.(4) Location: NE 1/4 of NW 1/4 of NW 1/4 SECT. 30, T20S - R24E
GRAND COUNTY, UTAHCity CISCO County GRAND State or U.S. Highway No.INT. -70 Milepost No. 186 in accordance with the attached plan. (5)(6) Construction will begin on or about NOV. 29 19 82and will be completed on or before JAN. 30 19 83

If the proposed installation requires breaking of the pavement, give the following information:

a. Type of pavement: NONEb. The opening to be made will be _____ feet long by _____
feet wide and _____ feet deep.c. A bond in the amount of \$ _____ has been posted with
_____Telephone number _____, to run for a term of
three (3) years after completion of work to guarantee satisfactory performance.

If this permit is granted, we agree to comply with all conditions, restrictions and regulations as contained in the "Regulations for the Control and Protection of State Highway Rights-of-Way" approved by the Utah State Road Commission on October 8, 1962, and all revisions thereto.

RAPHAEL PUMPELLY

Owner

By Raphael Pumpelly
Signatureoperator
Title

To be filled in by Road Supervisor

(1) Permit ☐ should ☐ should not be granted.

(2) Additional requirements which should be imposed.

Shel Orist
Road Supervisor

TEMPORARY

APPLICATION TO APPROPRIATE WATER

STATE OF UTAH

Application No. 58288
01-174

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒

2. The name of the applicant is Raphael Pumpelly

3. The Post Office address of the applicant is 550 Paseo Miramar Pacific Palisades, CA 90272

4. The quantity of water to be appropriated 2,000 gallon second-feet and/or acre-feet

5. The water is to be used for Oil Well Drilling from Nov. 29, 1982 to Nov. 29, 1983
(Major Purpose) (Month) (Day) (Month) (Day)

other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)

7. The direct source of supply is* Cisco Wash
(Name of stream or other source)

which is tributary to _____, tributary to _____

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Grand County, situated at a point*
North 1000' & West 420' from SE Cor. Sec. 9, T20S, R23E SLB&M

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of Water will be hauled by tanker truck to
oil well site located in NW $\frac{1}{4}$ Sec. 30, T20S, R24E.

10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

_____ Total _____ Acres

12. Is the land owned by the applicant? Yes _____ No X If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes X No _____
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. _____

15. If application is for mining, the water will be used in _____ Mining District at
the _____ mine, where the following ores are mined _____

16. If application is for stockwatering purposes, number and kind of stock watered _____

17. If application is for domestic purposes, number of persons _____, or families _____

18. If application is for municipal purposes, name of municipality _____

19. If application is for other uses, include general description of proposed uses _____

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. Used at Pumpelly Martha #1 drill site located in
NW $\frac{1}{4}$ Sec. 30, T20S, R24E SLB&M

21. The use of water as set forth in this application will consume _____ second-feet and/or acre-feet of water and _____ second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Martha #1
Operator Raphael Pumpelly Address 550 Paseo Miramar
Pacific Palisades, Ca. 90272
Contractor Frontier Drilling Address 619 Viewfront Drive
Grand Junction, Co. 81501.
Location NW 1/4 NW 1/4 Sec. 30 T. 20S R. 24E County Grand

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	<u>DAKOTA</u> <u>716' - 750'</u>		<u>1/4"</u>	<u>Salty</u>
2.	<u>MORRISON</u> <u>798' - 810'</u>		<u>1/4"</u>	<u>Salty</u>
3.	<u>MORRISON</u> <u>860' - 878'</u>		<u>1/2"</u>	<u>Salty</u>
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops

Dakota Silt 576' Morrison Sand 798'
Dakota Sand 686'

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



TRINITY OIL & GAS

550 PASEO MIRAMAR
PACIFIC PALISADES
CALIFORNIA 90272

Mr. E.W. Guynn
District Oil & Gas Supervisor
Minerals Management Service
2000 Administration Building
1745 West 1700 South
S.L.C. Utah 84104

November 5, 1982


Re: Pumpelly Martha #1 well
Federal Oil & Gas Lease U-27403
Section 30, T20s-R24e, Grand Co. UT

Dear Sirs:

This well was originally staked and surveyed by Clayton Investments under the Name Bright Star. An onsite meeting with M.M.S., BLM, and Clayton agents was held December 9, 1981. The supplemental surface use plans drawn up at this meeting are included in the Pumpelly Martha #1 drilling permit.

Should a new on-site meeting be required by the BLM, it is my intention to re-route the access road proposed here from the Clayton Jane #1 drilling site. To expedite permitting and drilling of this well however, there will be no changes in the original surface use plan at this time.

Thank you


Raphael Pumpelly
Operator
O&G lease U-027403

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Nov 9 1982

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Raphael Pumpelly

3. ADDRESS OF OPERATOR

550 Paseo Miramar, Pacific Palisades CA, 90272

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

540' FNL, 745' FWL, sec. 30, T20S-R23E 24E

At proposed prod. zone
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6mi ne of Cisco UT

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

540' fnl,

745' fwl, sec 30

16. NO. OF ACRES IN LEASE

600

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

1500'

20. ROTARY OR CABLE TOOLS

Rotary/or cable tool

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4583'

22. APPROX. DATE WORK WILL START*

12-1-82

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"	23#	150'	Circulate to surface
6 1/4"	4 1/2"	10.5#	1500'	50-75 sx class G

EXHIBITS ATTACHED

Exhibit A.- Supplemental Information (10 Point Plan).

- " B.- Surface Use and Operations Plan
- " C.- Addition to Surface Use Plan
- " D.- Designation of Operator
- " E.- Preliminary Environmental Review
- " F.- Water User Authorization
- " G.- Grand County Road Permit
- " H.- Archaeology Survey Report
- " I.- Maps & Drawings

*An approved BLM R-O-W is necessary before any activity can take place on this approval.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Raphael Pumpelly

TITLE

Operator

DATE

11-5-82

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

E. W. Guynn

TITLE

District Oil & Gas Supervisor

DATE

JAN 07 1983

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

STATE 046

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-027403	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Raphael Pumpelly			7. UNIT AGREEMENT NAME none	
3. ADDRESS OF OPERATOR 550 Paseo Miramar, Pacific Palisades CA, 90272			8. FARM OR LEASE NAME Martha	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 540' FNL, 745' FWL, sec. 30, T20s-R23e At proposed prod. zone same <input checked="" type="checkbox"/>			9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6mi ne of Cisco UT			10. FIELD AND POOL, OR WILDCAT WE GREATER CISCO AREA	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 540' fnl, 745' fw1, sec 30			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 540' fnl, 745' fw1 24 sec. 30, T20s-R23e	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			12. COUNTY OR PARISH Grand <input checked="" type="checkbox"/>	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4583'			13. STATE Utah	
16. NO. OF ACRES IN LEASE 600			17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
20. ROTARY OR CABLE TOOLS Rotary/or cable tool			22. APPROX. DATE WORK WILL START* 12-1-82	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"	23#	150'	Circulate to surface
6 1/4"	4 1/2"	10.5#	1500'	50-75 sx class G

EXHIBITS ATTACHED

- Exhibit A.- Supplemental Information (10 Point Plan).
" B.- Surface Use and Operations Plan
" C.- Addition to Surface Use Plan
" D.- Designation of Operator
" E.- Preliminary Environmental Review
" F.- Water Use Authorization
" G.- Grand County Road Permit
" H.- Archaeology Survey Report
" I.- Maps & Drawings

RECEIVED

DEC 07 1982

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. on cover letter

SIGNED _____ TITLE Operator DATE 11-5-82

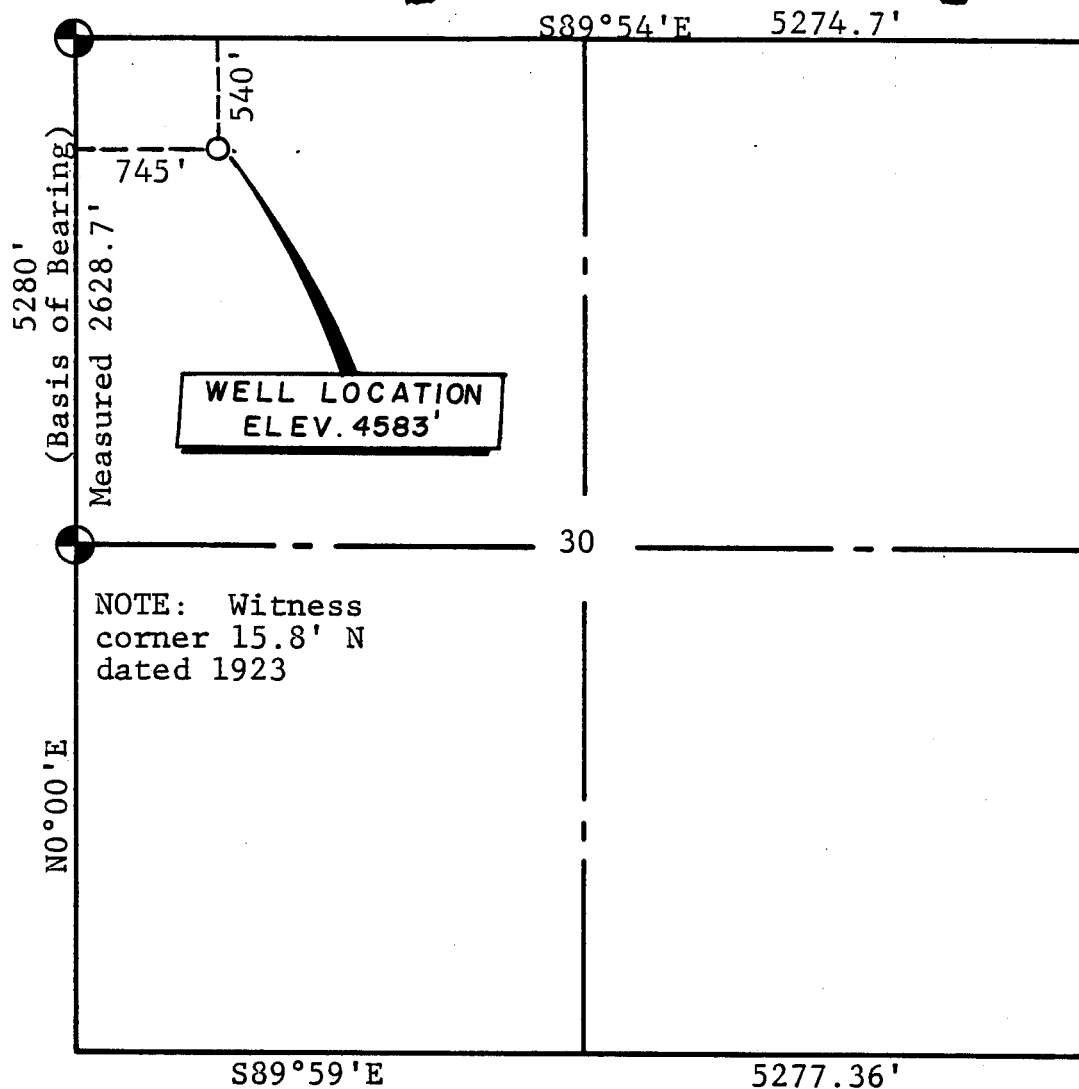
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE 12-5-82

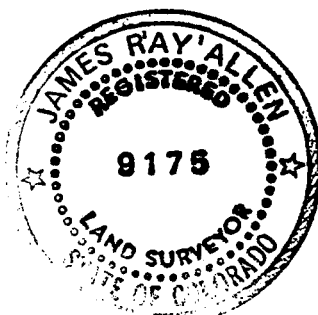
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGBY: Norman L. Howard



WELL LOCATION

540 FT S.N.L. - 745 FT E.W.L.
 Sec. 30, T20S, R24E, SLB&M
 Grand County, Utah



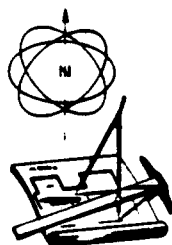
SURVEYOR'S CERTIFICATE

I, James R. Allen, a registered land surveyor in the State of Colorado do hereby certify that this survey was made under my direct supervision and that this plat represents said survey.

James R. Allen

12/14/81
 Colo. LS 9175

Utah - Title 58 Chapter 22-21 (b) Utah LS Pending



ARMSTRONG ASSOCIATES, INC. ENGINEERS • SURVEYS • U.S. MINERAL SURVEYORS 861 Rood Avenue-Grand Junction, Colorado 81501-(303) 245-3861	
SCALE 1"=1000' DATE 12-8-81 DRAWN BY CHECKED BY JRA DATE OF SURVEY 11-25-81	Raphael Pumpelly Martha # 1
FIGURE 1	JOB NUMBER 813686

EXHIBIT-A
SUPPLEMENTAL INFORMATION

10 POINT PLAN

Raphael Pumpelly
Martha # 1

1. Geologic Name of Surface Formation

The surface formation is the Mancos Formation.

2. Estimated Tops of Important Geologic Markers

Dakota	900
Entrada	1500
Total Depth	1500

3. Estimated Depths of Water, Oil, Gas, or Minerals

Oil and gas 1500 feet to total depth.

4. Proposed Casing Program

- (a) Set 7 inch new 23#, N-80, ST&C, to 150 feet in 8-3/4 inch hole; circulate cement to surface.
- (b) Set 4½ inch new, 11.6#, K-55, ST&C to 1500 feet in 6¼ inch hole; cement with 50 sacks Class "G", no additives.

5. Operator's Minimum Specifications for Pressure Control

A schematic diagram of the blowout preventer equipment is attached. The BOP will be hydraulically tested to full working pressure after nipping up and after any use under pressure.

Pipe rams will be operationally checked each 24 hour period. Blind rams and annular preventer will be checked each time pipe is pulled out of the hole. All checks of the BOP will be noted on the daily drilling report.

Accessories to BOP will include an upper and lower Kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to BOP stack.

6. Type and Characteristics of Proposed Circulating Mediums

The well will be drilled with air, and air mist as needed to 1500 feet, 200 barrels of 8.5 to 9# fresh water mud will be mixed up for use in case it is needed to kill well or for logging operations.

7. Auxiliary Equipment

- (a) A Kelly cock will be kept on the string at all times.
- (b) A mud logging unit and gas detecting device will monitor the system.
- (c) A stabbing valve will be on the floor to be stabbed into the drill pipe when the Kelly is not in the string.
- (d) Fire float will be used. Fire stop and conventional float will be used at bit.

8. Testing, Logging, and Coring Programs

The logging program will consist of a dual induction guard log, formation density compensated and compensated neutron density log. No coring or drill stem testing is planned at this time.

Drilling plans call for selectively perforating the oil zone.

9. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area or at the depths proposed in this well.

No hydrogen sulfide or other hazardous fluids or gasses are expected.

10. Anticipated Starting Date and Duration

The anticipated starting date for this well is December 1, 1982 or as soon thereafter as possible depending upon the availability of a drilling rig and approval of the permit to drill.

Rigging up is anticipated to take 2 days, and drilling should be completed within 7-10 days after spudding the well and drilling to casing point.

SURFACE USE AND OPERATIONS PLAN1. Existing Roads

The proposed well is located approximately 6.0 miles North of Cisco, Utah, see Figure 3.

The route to be used for access to the proposed well is as follows: from Cisco, Utah exit on I-70 go North approximately 0.1 miles; turn left (near the end of the black top) at a "T" intersection, continue North on bladed dirt road (Grand County Road 38A) for approximately 1.7 miles to a "T" intersection, turn left on bladed dirt road going southwesterly for approximately 0.8 miles to a "Y" intersection; turn left on bladed dirt road for 0.1 miles to a "T" intersection; turn left on bladed dirt road approximately 1000 ft. to the existing Clayton Investment Company Jane #1 well, which will be the beginning of the new road to be constructed; continue southeasterly approximately 2000 ft. to the proposed well site.

The surface, condition, and load capacity of all roads within a 33 mile radius of the proposed well are as follows:

- a. County Road 38 (Cottonwood Ranch Road), native dirt surfacing, crowned and ditched 24 ft. travel surface, 44 ft. total disturbed width, designed for well drilling activity.
- b. County Road 38A (Cisco Springs Road), native dirt surfacing, crowned and ditched, 34 ft. travel surface, 70 ft. total disturbed width, designed for well drilling activity.
- c. Unnamed BLM oil and gas road(s), native dirt surfacing, 10-12 ft. travel surface, 14-20 ft. total disturbed width.
- d. Interstate Highway 70

2. Planned Access Road

All new roads to be constructed and existing roads to be re-constructed are shown on the attached drawing entitled "Planned Access Roads".

3. Existing Wells

Within a 2 mile radius of the proposed well, there are several producing wells; see Figure 4A.

4. Existing and Proposed Facilities

Clayton Investment Company owns or controls the following wells:

- a. Clayton Investment Co.
Clayton # 1
NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24, T.20S., R.23E.
- b. Clayton Investment Co.
Hope #2
NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 24, T.20S., R .23E.
- c. Clayton Investment Co.
Kathy #1
NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24, T.20S., R.23E.
- d. Clayton Investment Co.
Nicole #1
SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24, T.20S., R23E.
- e. Clayton Investment Co.
Jane #1
SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24, T.20S., R.23E.

All proposed production facilities are shown on the attached drawing entitled "Production Facilities".

To protect livestock and wildlife, all pits will be enclosed by a stock-tight fence. A welded-pipe guard will be installed around the wellhead.

Upon removal of production equipment, all disturbed areas will be rehabilitated, see item 10. below.

5. Location and Type of Water Supply

Drilling water for the proposed well will come from Cisco Spring (SW $\frac{1}{4}$ Sec. 4 T.20S., R.23E., SLB&M). A water use authorization is attached. Water will be transported by truck over existing public roads and the proposed access road. No other access roads or pipelines will be constructed for transporting water.

6. Source of Construction Materials

Construction materials for the proposed well pad and access road will be native borrow material accumulated during construction.

If additional material such as sand or gravel should become necessary, it will be obtained from the nearest commercial pit and will be hauled to the work area via existing public roads and the proposed access road.

7. Methods for Handling Waste Disposal

Cuttings, drilling fluids, and produced fluids will be disposed of in the reserve pit.

Dust produced during drilling operations will be suppressed by water misting.

A portable chemical toilet will be provided for human waste disposal during drilling operations.

Garbage, trash, and other waste material will be contained in a fine-mesh wire trash cage. The trash cage will be hauled away by truck for disposal at an approved disposal site. Upon completion of drilling, the trash cage will be removed and all waste material will be cleaned up and removed from the well location.

8. Ancillary Facilities

There will be no camps, airstrips, off-site staging areas or other ancillary facilities for the proposed well.

9. Well Site Layout

See attached drawings entitled "Pad Topography", "Cross Sections", and "Rig Layout".

10. Plans for Restoration of the Surface

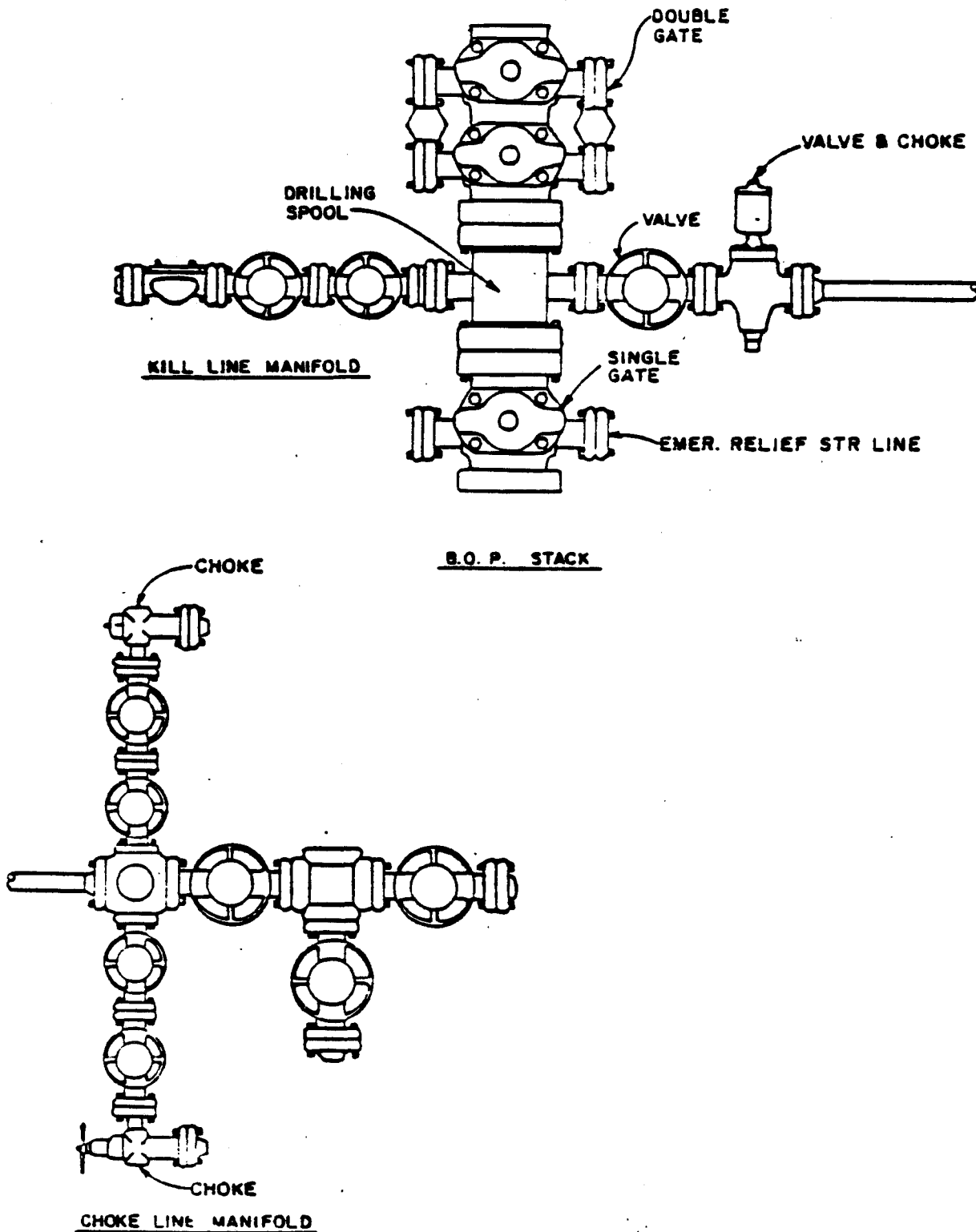
In the event of a dry hole or upon eventual abandonment of the well, the well pad and access road will be rehabilitated.

Waste material will be removed from the well pad, see item 7 above.

The fill material on the well pad and access road will be pushed back into the cut areas to return the surface as nearly as possible to its original contour. The slope of the well location prior to construction is approximately 4%. After rehabilitation, the well pad will be restored to a slope of 4% which should afford excellent revegetation success.

After recontouring the well pad and access road, the previously stockpiled surface material will be spread over the disturbed areas. All disturbed areas will be re-seeded in accordance with seed list attached.

BLOW OUT PREVENTOR



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	No Scale		
	Dec		
	DESIGNED BY MWD		
	CHECKED BY JAB DATE OF REVIEW Nov		
Raphael Pumpelly Martha # 1		FIGURE 1A	JOB NUMBER 813686

The reserve pit will be fenced on three sides prior to the start of drilling and will be fenced on the fourth side prior to rig release. All other pits will be fenced and will be so maintained until final cleanup.

All above ground facilities will be painted to blend with surrounding vegetation.

The proposed timetable for rehabilitation operations is as follows:

Restoration activities will begin with 90 days after completion of the well. Final cleanup will be completed within 30 days after start of work, but will be delayed until the reserve pit has dried up. Reseeding will be done in the fall of the year after completion of final cleanup. (See attachment for specific reseeded mixtures).

11. Other Information

The surface ownership for the well location and for all lands to be crossed by newly constructed or upgraded roads is BLM.

Surface use activities in the area of the proposed well are winter livestock grazing, petroleum production, and recreation.

The topography of the area is shown on the Danish Flat, and Westwater 4SW, Utah Quadrangles, USGS 7.5 Minute Series, Grand County, Utah.

Soils in the area are light brown sandy silt (Type ML) with numerous small wind polished rocks on the surface. The soil surface contains approximately 10% rocks.

Vegetation in the area is of semi-desert type, dominated by saltbush and rabbitbrush.

The subject area provides habitat for various game and non-game mammals, as well as birds, reptiles and insects.

There are no known endangered species of plants or animals in the subject area.

All construction and rehabilitation will be done in accordance with "Additions to the Multipoint Surface Use Plan and Reclamation Procedures" and BLM specifications "Class III Roads" attached.

12. Authorized Representative

Raphael Pumpelly's authorized field representative responsible for assuring compliance with this surface use and operations plan is Verl Rose whose address is:

General Delivery, Cisco Utah, 84515
telephone number: Universal operator, Cisco ring 5.

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Raphael Pumpelly and his contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

11/5/82

Date

Raphael Pumpelly
Raphael Pumpelly, Operator

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

U-027403

CONSTRUCTION:

- 1). The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah (phone (801) 259-6111) 48 hours prior to beginning any work on public land.
- 2). The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
- 3). Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
- 4). If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 5). ~~Improvement~~ to the existing road (will / will not) be necessary. ~~The total disturbed~~ width allowed will be _____ feet. The allowable ~~travel surface~~ will be _____ feet. _____

New road construction will be limited to an allowable travel

surface width of 18 feet. For construction design and survey

refer to class III road standards attachment.

TOTAL disturbed

width will be 24 feet.

Road will be crowned (up to 3 inches) ditched & low water crossings installed in each drainage.

~~Trees will be~~ that crosses the road.

Road will follow ridge top to west to lease boundary.

Topsoil will/will not be saved along the route between the trees and the road. along the north side of the road. and windrowed

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

6. Location: Pad size 150' x 300', Pits on NE corner of pad, 25' wide x 120' x 8' deep.

7. The top 12 inches of soil material will be removed from the location and stockpiled ~~separate from the trees~~ on the south east side of the location.

8. The reserve pit ~~will~~ will not be lined with commercial bentonite or plastic sufficient to prevent seepage. Keyway. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted, and sufficiently wide for equipment to pass over. Pits will be fenced on 3 sides prior to drilling, 4th side prior to rig removal. thirty two inch woven wire with 2 strands of barbed wire along the top.

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. The access will be to the design of a class III road.

4.

*If production is established
flowlines will follow existing
access road.*

Rehabilitation

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit/cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801)259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover. *Broadcast seed will be applied at two times the rate shown on the enclosed seed mixture.*
8. After seeding is complete ~~the stockpiled trees will be scattered evenly over the disturbed areas and walked down with a dozer. The~~ access will be blocked to prevent any use/vehicle use.

as needed

9. Waterbars will be used on all sloping surfaces as shown below:

Grade

2%

2-4%

4-5%

+5%

Spacing

200 ft. spacing

100 ft. spacing

75 ft. spacing

50 ft. spacing

Dated this 9th day of December 1981

Clayton Investment Company

CLAYTON INVESTMENT COMPANY

by *John A. Lane*
Agent

Emery Sweeney
FSM

Raphael Pungelly 11/5/82

SEED MIXTURE

Grasses

Oryzopsis Hymenoides	Indian Ricegrass	1
Hilaria Jamesii	Curlygrass	1

Forbs

Sphaeralces Coccinea	Globemallow	.5
Melilotus Officinalis	Yellow sweetclover	.5

Shrubs

Eurotia Lanata	Winterfat	1
Atriplex Canescens	4-wing saltbush	<u>1</u>

5

If broadcasting, seed will be applied at double the above rates.

Seeding will be done in the fall of the year. (Oct.-Dec.)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL No.: U27403

and hereby designates

NAME: RAPHAEL PUMPELLY
ADDRESS: 550 Paseo Miramar, Pacific Palisades,
California, 90272

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

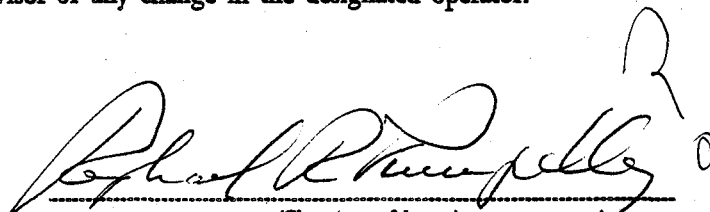
NW $\frac{1}{4}$ SECTION 30, T 20 S, R 24 E,
GRAND COUNTY, UTAH

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

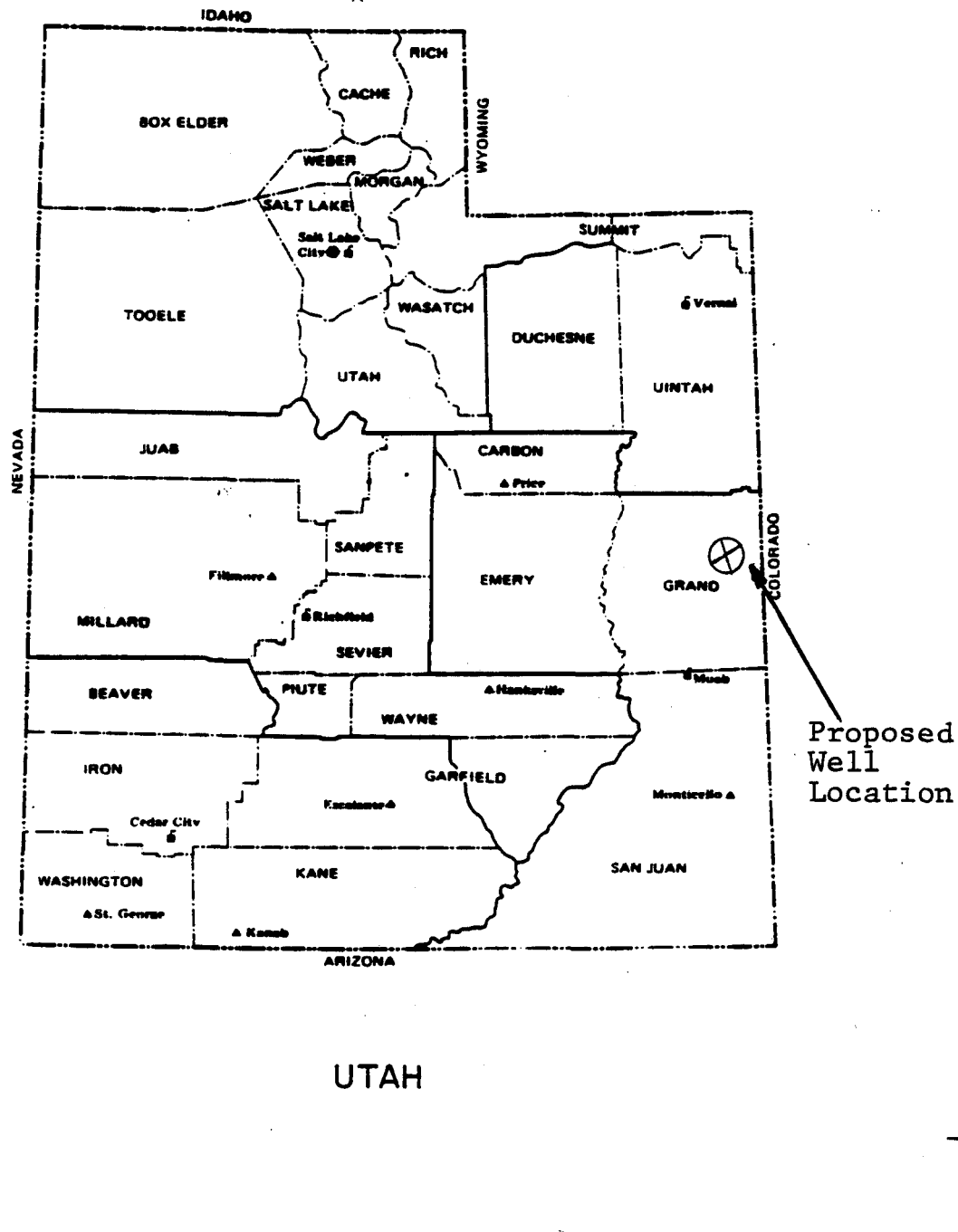
The lessee agrees promptly to notify the supervisor of any change in the designated operator.

April 14, 1982
(Date)


(Signature of lessee)
RAPHAEL PUMPELLY
550 PASEO MIRAMAR
PACIFIC PALISADES,
CALIFORNIA 90272

mailed 4/22/82

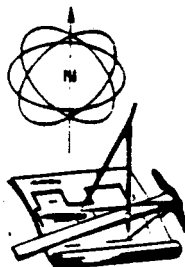
designating himself as operator?

AREA MAPLEGEND

- State Office
- District Office
- ▲ Area Office

— BLM District Boundaries

- - - County Boundaries



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Scale = 75MI

DATE

Dec

BY

MWD

CHECKED BY

J.A. Bare

DATE OF SURVEY

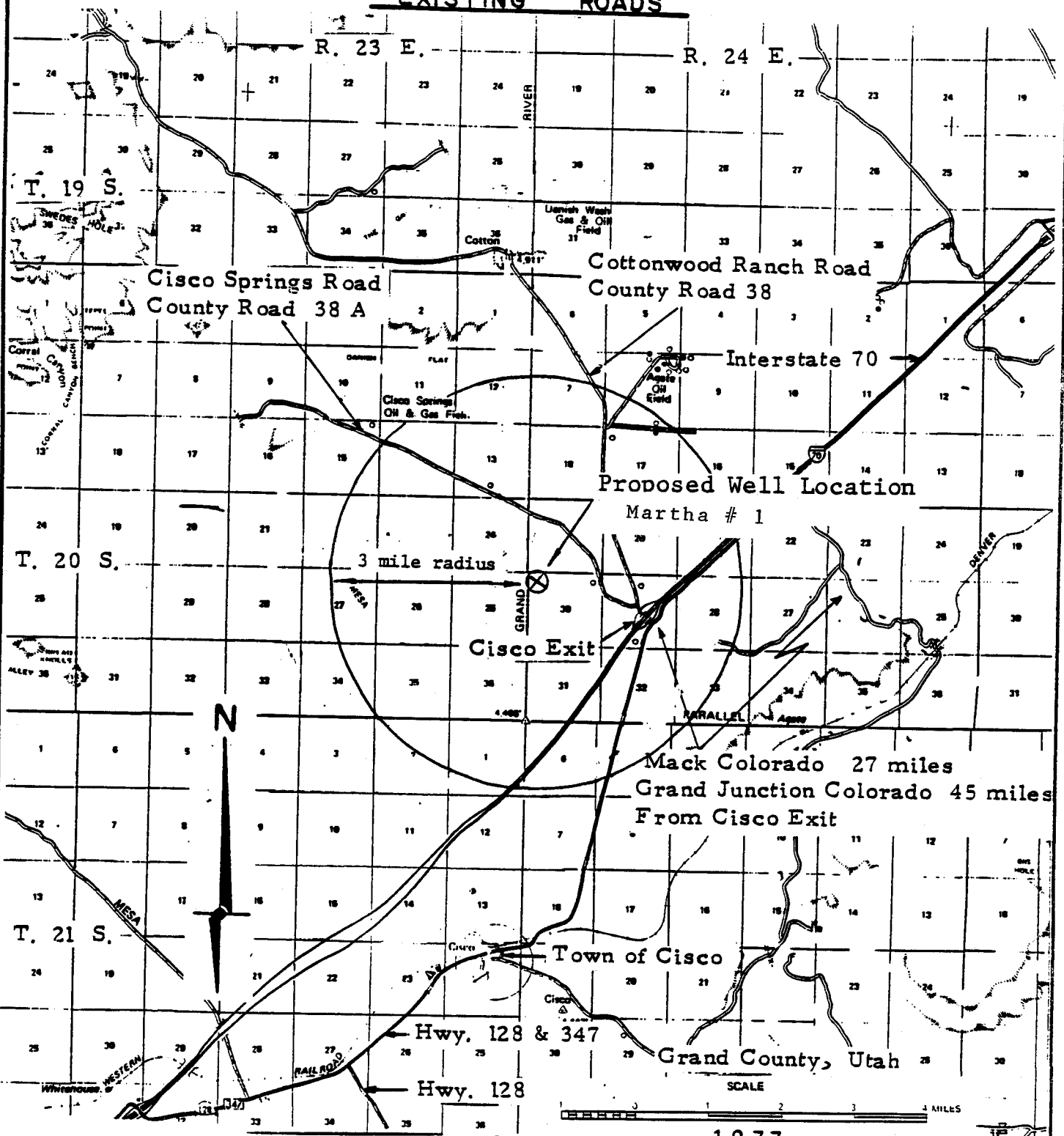
Raphael Pumpelly
Martha # 1

FIGURE 2

JOB NUMBER

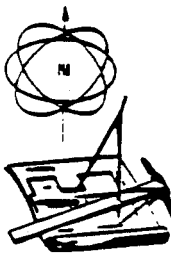
813686

EXISTING ROADS



FROM:

General Highway Map
Grand County, Utah
sheet 1
1977



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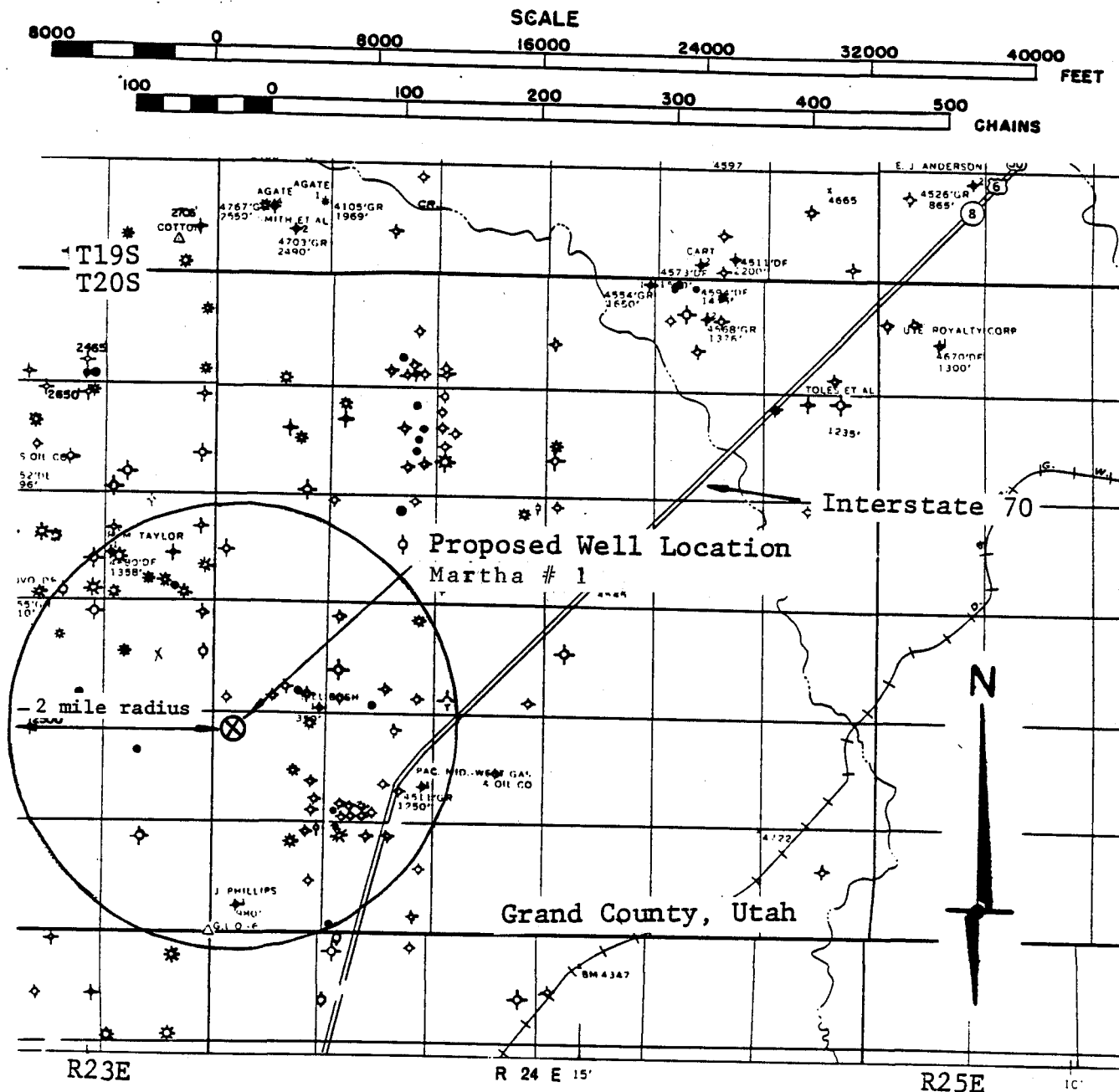
As shown
Dec
MWD
J.A. Bare
Nov

Raphael Pumpelly
Martha # 1

FIGURE 3

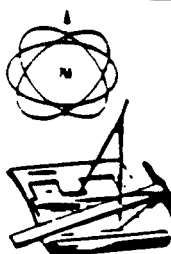
JOB NUMBER
813686

EXISTING WELLS



LEGEND

- LOCATION
- ✱ OIL & GAS WELL
- ✱ DRY HOLE
- ✱ ABANDONED OIL & GAS
- OIL WELL
- ✱ GAS WELL
- ABANDONED OIL WELL
- ✱ ABANDONED GAS WELL
- ⊕ WATER WELL



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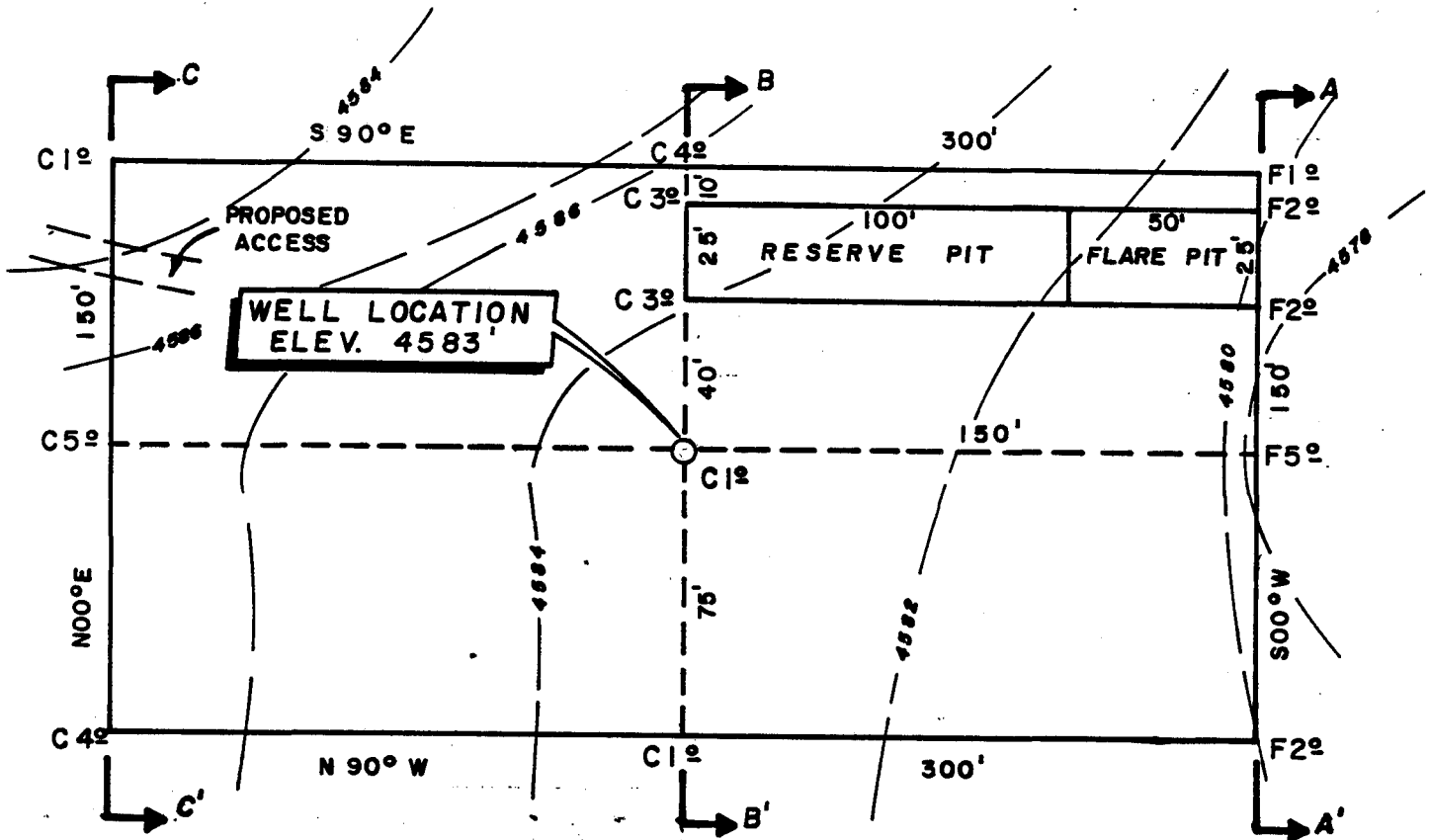
As Shown
Dec
MWD
J. A. Gare
Nov

Raphael Pumpelly
Martha # 1

Figure 4A

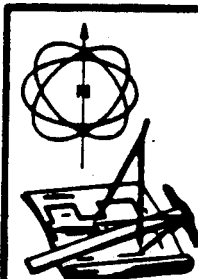
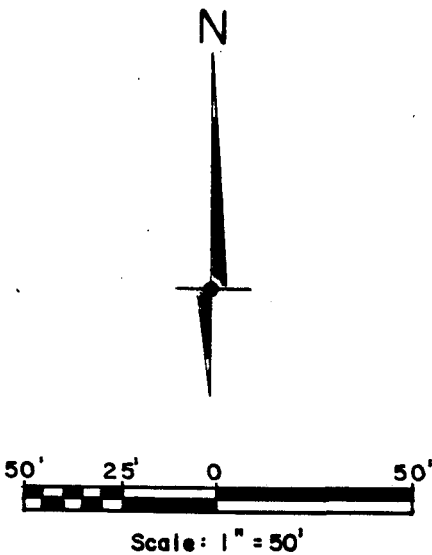
JOB NUMBER
813686

PAD TOPOGRAPHY



REF. PT. 200' NORTH ELEV. 4575
 REF. PT. 200' WEST ELEV. 4574
 REF. PT. 200' EAST ELEV. 4583

VEGETATION: 30% COVER, SMALL
 SAGEBRUSH & GRASSES
 SOIL: SILTY SAND



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1" = 50'

12-7-81

E. A. G.

11-25-81

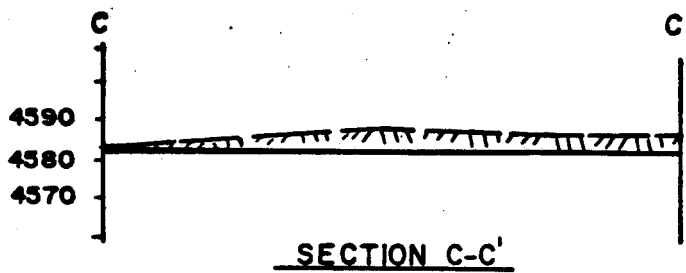
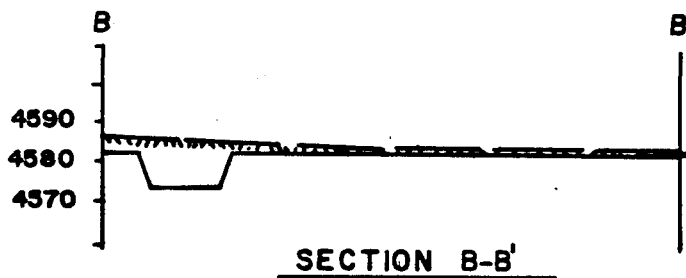
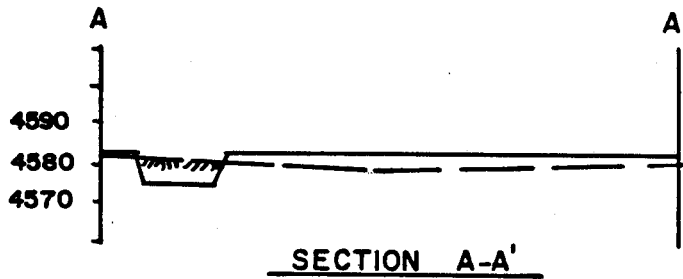
Raphael Pumpelly
 Martha # 1

CO.

FIGURE 5

**JOB NUMBER
 813686**

CROSS SECTIONS



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1" = 50'

12-7-81

E. A. G.

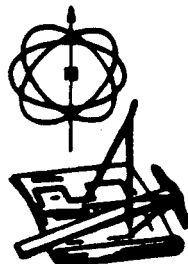
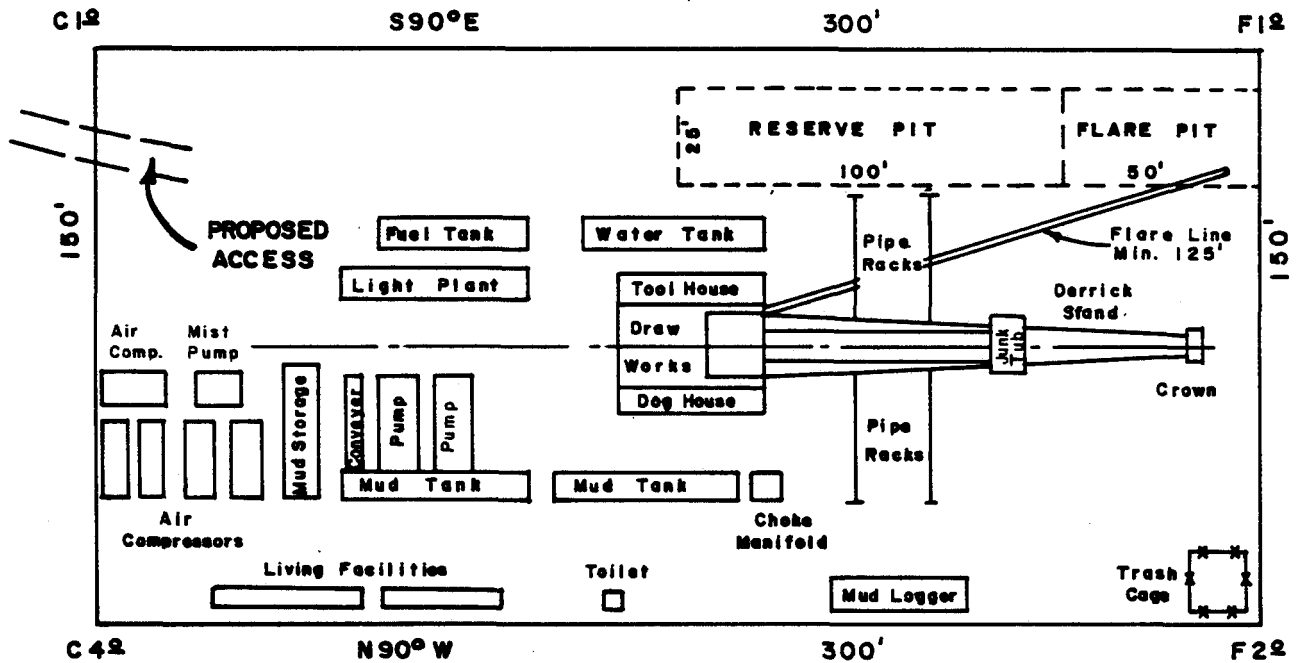
11-25-81

Raphael Pumpelly
Martha # 1

FIGURE 6

JOB NUMBER
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RIG LAYOUT



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1" = 50'

12-7-81

E.A.G.

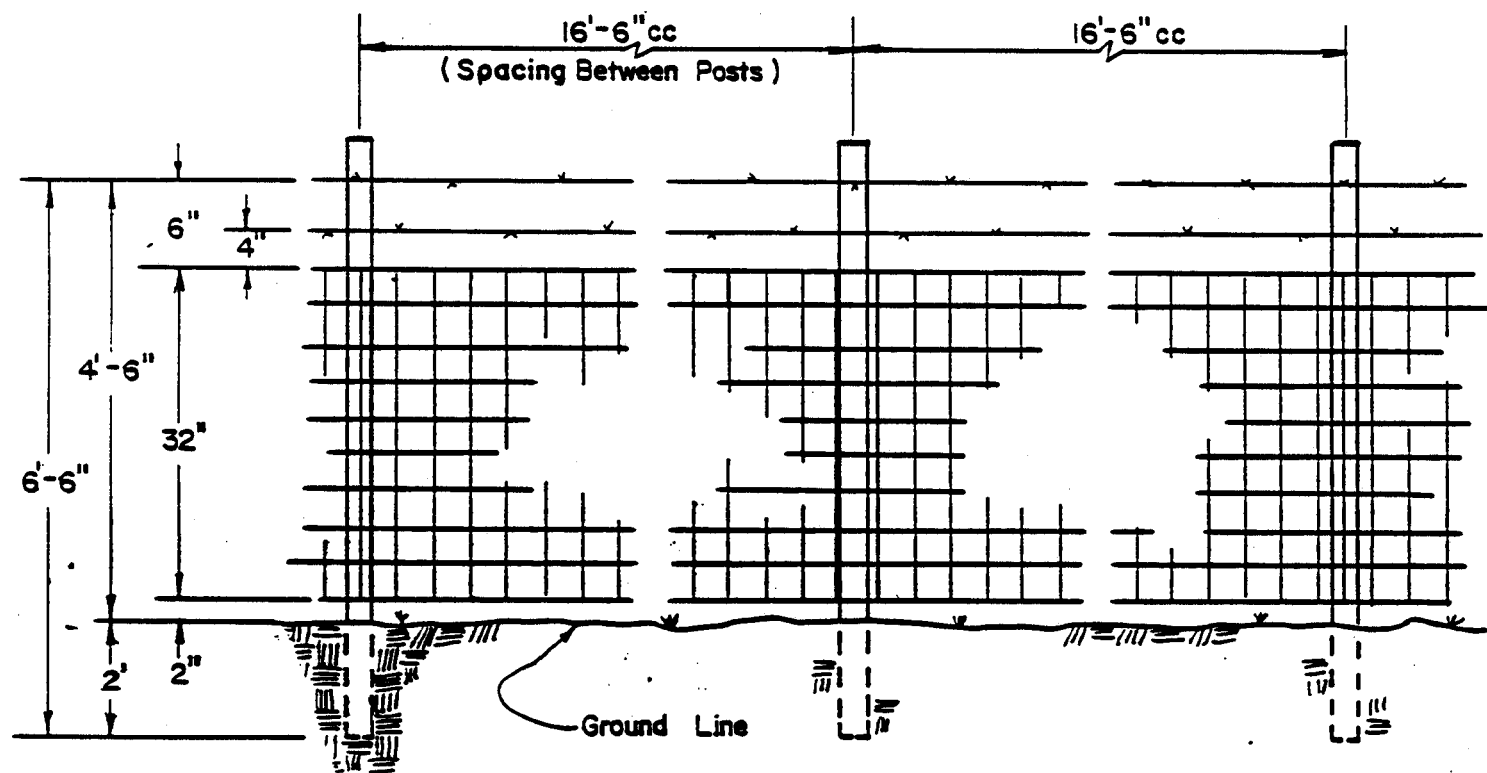
11-25-81

Raphael Pumpelly
 Martha #1

FIGURE 7

JOB NUMBER
 813686

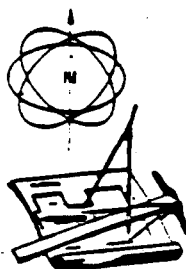
PIT FENCE DIAGRAM



CORNER POSTS SHALL BE BRACED

Reserve Pit to be Fenced 3 sides
Prior to Drilling. 4th Side Must be
Completed Before Rig Release.

Overhead Flagging or Netting Must
be Placed on All "Permanent" Pits.



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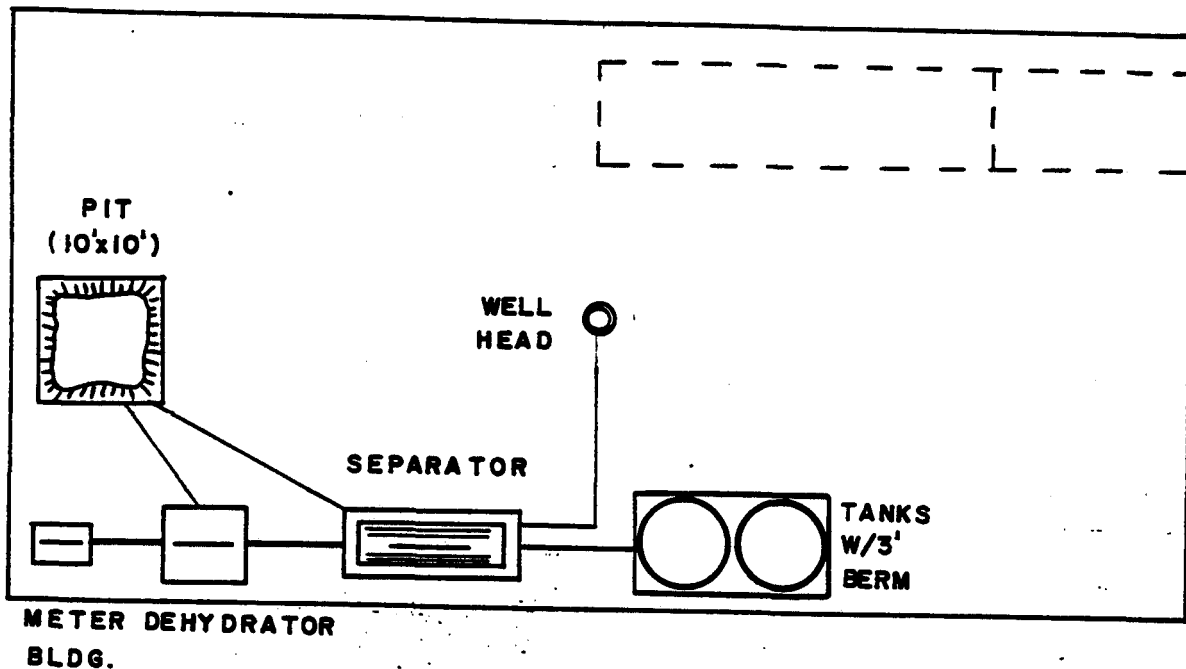
SCALE
NOT TO SCALE
DATE
Dec
DRAWN BY
MWD
CHECKED BY
J A Borg
DATE OF SURVEY
Nov

Raphael Pumpelly
Martha # 1

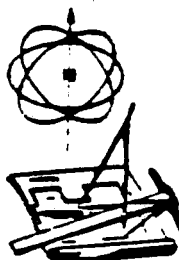
FIGURE 9

JOB NUMBER
813686

PRODUCTION FACILITIES



NOTE: Do not install these facilities in the center of the well pad or over the rig anchors as they will be used in the future by a work over rig. Separator must be located 75' (min.) from well head.



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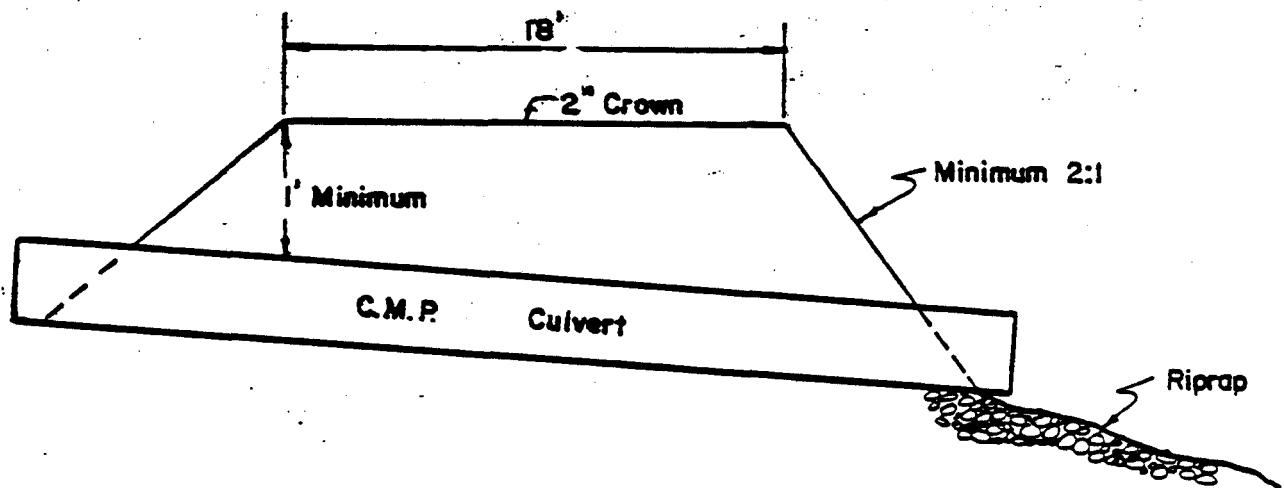
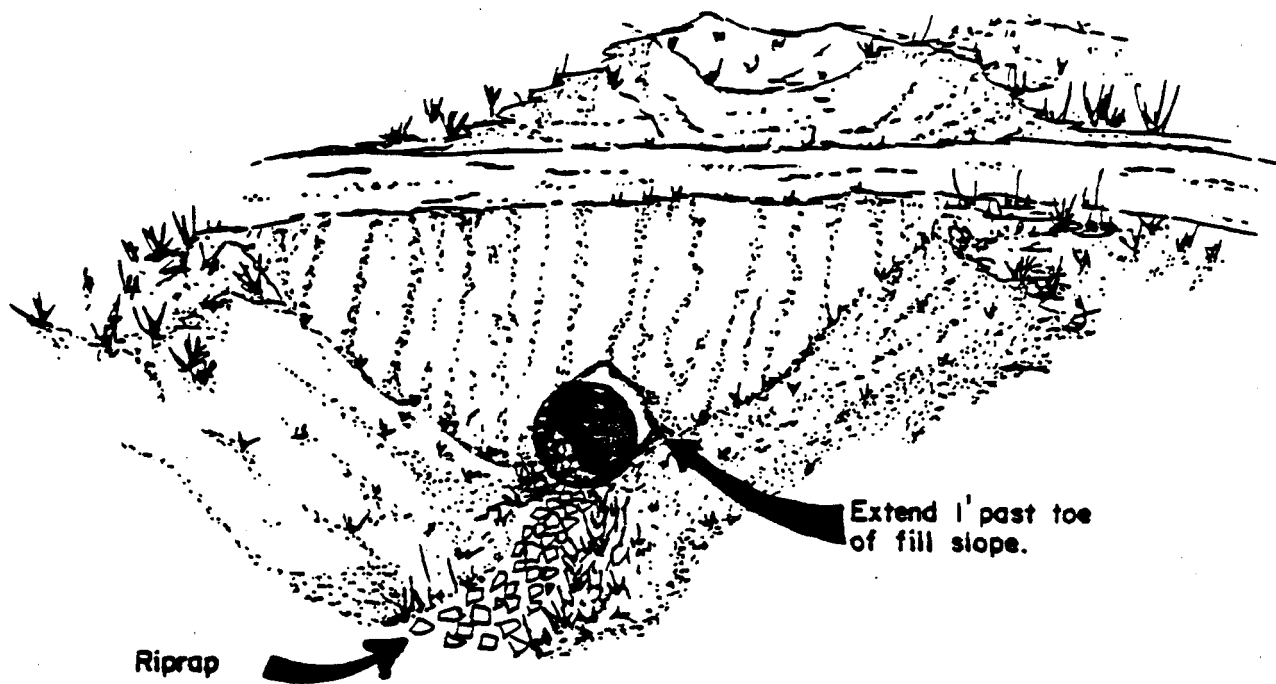
NO SCALE
Dec.
MWD
J.A. BARE
Nov.

Raphael Pumpelly
Martha # 1

FIGURE 8

JOB NUMBER
813636

TYPICAL CULVERT INSTALLATION



Notes:

1. In bedding of C.M.P. Culverts, if the foundation is rock, excavate to depth of 8 in. below culvert grade and replace with earth cushion.
2. Minimum cover over culvert is one foot (1').



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NOT TO SCALE

Dec
MWD

Nov
J A Bore

Raphael Pumpelly
Martha # 1

FIGURE 10

JOB NUMBER
813686

OPERATOR RAPHAEL PUMPELLE DATE 12-9-82

WELL NAME MARTHA #1

SEC NW1/4 30 T 20S R 24E COUNTY GRAND

43-019-31024
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 400'

NO GAS WELLS WITHIN 1320'

This well was originally staked by Clayton Investments
as "Bright Star".

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT

☒ c-3-a 102-16B 11-15-79
CAUSE NO. & DATE

☐ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FLD*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

REQUIRES LEASE PLAT

☒ ORDER 102 16-13

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☒ *POTASH*



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

December 9, 1982

213-454-1472

Mr. Raphael Pumpelly
550 Paseo Miramar
Pacific Palisades, California 90272

RE: Permit to Drill #11
Martha #1
Sec. 20, T.20S, R.24E
Grand County, Utah

Dear Mr. Pumpelly:

Your application for permit to drill the Martha #1 (formally staked as "Bright Star") is being processed, however the location is covered by Cause No. 102-16B dated November 15, 1979 which requires a lease plat (map) to be submitted with application to drill.

Please have the lease plotted (outlined) on the enclosed copy of the project area map submitted with your application, and return it to my attention with the words "Holding File".

Respectfully,

Norman C. Stout
Administrative Assistant

NCS/as
Enclosure
cc: MMS

RAPHAEL PUMPELLY
550 PASEO MIRAMAR
PACIFIC PALISADES
CALIF. 90272

Norman C. Stout
Administrative Assistant
4241 State Office Building
Salt Lake City
Utah, 84114

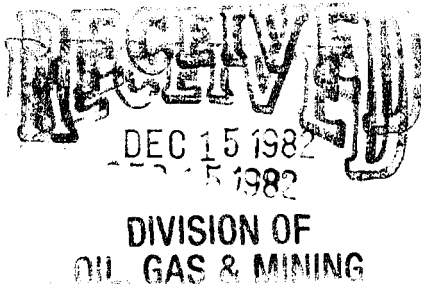
December 12, 1982

Dear Mr. Stout :

This letter is a response to your correspondence dated
December 9, 1982 re: my application to drill the "Martha #1".

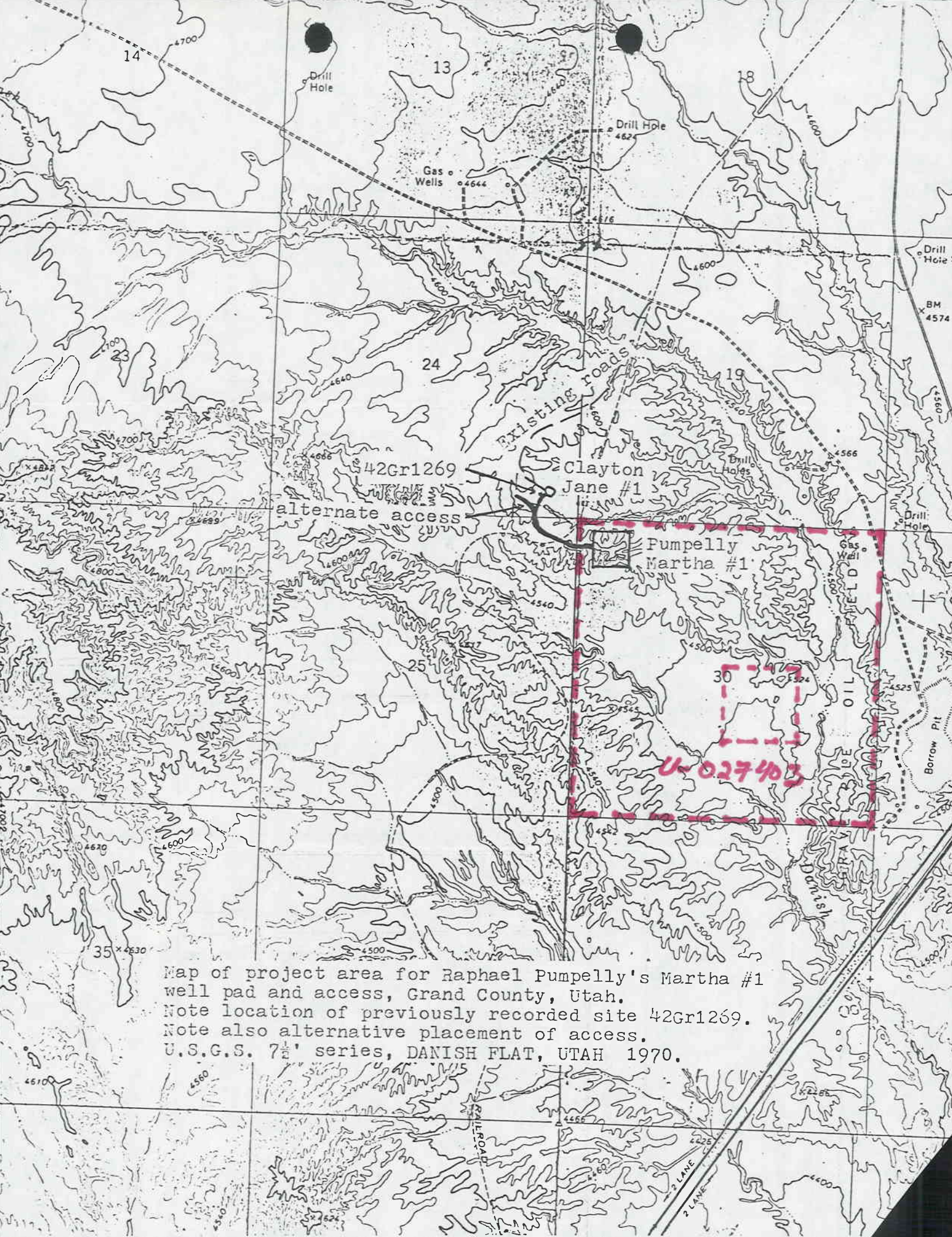
Please find on the enclosed map in dotted red line the lease boundaries
of Federal Oil & Gas Lease U-027403. It includes all of Section 30,
T20S/R24E, Grand County, Utah, excluding the NW $\frac{1}{4}$ of SE $\frac{1}{4}$ (40 acres).

I hope all else is in order.



Thank You,

Raphael Pumpelly
Raphael Pumpelly
Operator, Lease # U-027403



Map of project area for Raphael Pumpelly's Martha #1 well pad and access, Grand County, Utah. Note location of previously recorded site 42Gr1269. Note also alternative placement of access.

U.S.G.S. 7½' series, DANISH FLAT, UTAH 1970.

Decembr 15, 1982

Raphael Pumpelly
550 Paseo Miramar
Pacific Palisades, California 90272

RE: Well No. Martha #1
NWNW Sec. 30, T.20S, R.24E
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

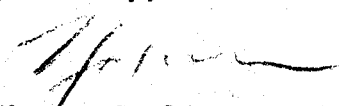
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-3#024.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: MMS
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR Raphael Pumpelly															
3. ADDRESS OF OPERATOR 550 Paseo Miramar, Pacific Palisades, Ca. 90272															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 540' FNL 745' FWL At top prod. interval reported below 996' At total depth 1126' Logger															
14. PERMIT NO. 43-019-31024				DATE ISSUED 1-07-83											
15. DATE SPUDDED 11-28-83		16. DATE T.D. REACHED 12-01-83		17. DATE COMPL. (Ready to prod.) 12-03-83		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 4583' GR Level		19. ELEV. CASINGHEAD 4585'							
20. TOTAL DEPTH, MD & TVD 1125		21. PLUG, BACK T.D., MD & TVD 1075		22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 996' - 1008' Brushy basin of Morrison Formation							
25. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Gamma Ray, Neutron Density, Bond								27. WAS WELL CORED No							
26. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
7"		23 lb.		131.5'		8 3/4"		Circ. back to surface		0					
4 1/2"		10.5 lb.		111.7'		6 1/2"		21 Sack Circ. to 500' depth		0					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
-		-		-		-		-		2 3/8"		980'		-	
31. PERFORATION RECORD (Interval, size and number) 996' - 1006' 3/4" - 21 Shots										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut-in) S.I. Waiting Contract					
DATE OF TEST 12-03-83		HOURS TESTED 2 hr		CHOKE SIZE 1 1/2		PROD'N. FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 62.8 Mcf		WATER—BBL. Trace		GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. 27#		CASING PRESSURE 68#		CALCULATED 24-HOUR RATE →		OIL—BBL. 0		GAS—MCF. 1508 Mcf/day		WATER—BBL. Trace		OIL GRAVITY-API (CORR.) N/A			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY B.L. McConnell					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Raphael Pumpelly		TITLE Operator		DATE 12-03-83											

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 1: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TRUE VERT. DEPTH
Dakota	686'	694'	Coarse Porus Sandstone - Gas	Dakota Silt	576'
Dakota	716'	750'	Medium Grain Sand - Water		
Morrison	798'	810'	Medium Grain Sand - Water		
Morrison	860'	878'	Medium Grain Sand - Water		
Morrison	996'	1006'	Medium Coarse Sand - Gas		

RAPHAEL PUMPELLY CO., LTD.

February 20, 1991

State of Utah
Department of Oil, Gas & Mining
355 W. North Temple, Ste. #350
Salt Lake City, UT 84180

Attn.: Steve Schneider

RECEIVED
FEB 25 1991

**DIVISION OF
OIL, GAS & MINING**

Dear Sirs:

This letter is to serve notice that wells Martha 1 and Martha 4 (Federal lease U-027403) and well 31-72 (Federal lease U-011879A) have been shut in from April 1988 through January 1991.

Thank you for your patience.

SW Martha 1 - 43-019-31024, Sec 30, T20S, R24E
Martha 4 - 43-019-31212, Sec 30, T20S, R24E
31-72-43-019-15771 sec 31, T20S, R24E

Sincerely,

Raphael Pumpelly

Raphael Pumpelly
Designated Operator
U-027403
U-011879A

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0125
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

474 027403

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

Satum Resources is taking over operations of the above captioned well.

Satum Resources is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. 670841.

OFF. 10/15/92

RECEIVED

OCT 22 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

Assistant District Manager
for Minerals

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

425 10/15/92

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- <u>LCR</u>	7- <u>LCR</u>
2- <u>DPS</u>	
3- <u>VLC</u>	
4- <u>RJF</u>	
5- <u>RWM</u>	
6- <u>ADA</u>	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-15-92)

TO (new operator) SATURN RESOURCES CORP.
 (address) 960 BELFORD AVE STE 1A
GRAND JUNCTION CO 81501
 phone (303) 243-8418
 account no. N 1090

FROM (former operator) PUMPELLY, RAPHAEL JR.
 (address) 550 PASEO MIRAMAR
PALISADES CA 90272
 phone (213) 454-1472
 account no. N 2825

Well(s) (attach additional page if needed):

Name: <u>SWANSON UTI 31-72/DKTA</u>	API: <u>43-019-15771</u>	Entity: <u>9653</u>	Sec <u>31</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>U011879A</u>
Name: <u>MARTHA #1/MRSN</u>	API: <u>43-019-31024</u>	Entity: <u>9655</u>	Sec <u>30</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>U027403</u>
Name: <u>MARTHA #4/DKTA</u>	API: <u>43-019-31212</u>	Entity: <u>9655</u>	Sec <u>30</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>U027403</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). See Btm Approval
- LCR 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 10-22-92)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- LCR 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- LCR 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (10-26-92)
- LCR 6. Cardex file has been updated for each well listed above. (10-26-92)
- LCR 7. Well file labels have been updated for each well listed above. (10-26-92)
- LCR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-26-92)
- LCR 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ja* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- ja* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- ja* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ja* 2. A copy of this form has been placed in the new and former operators' bond files.
- ja* 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ja* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ja* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- RWM*
✓ 1. All attachments to this form have been microfilmed. Date: Nov 2 19 92.

FILING

- ja* 1. Copies of all attachments to this form have been filed in each well file.
- ja* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

921026 Bfm/meab Approved eff. 10-15-92.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side 2:18

1. Type of Well
☒ Oil Wells ☒ Gas Wells ☒ Other Rights-of-Ways2. Name of Operator Falcon Energy, LLC3a. Address 4103 So. 500 W. Salt Lake City, Utah 84123 3b. Phone No. (include area code) 801-269-0701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached List

5. Lease Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

See Attached

9. API Well No.

See Attached

10. Field and Pool, or Exploratory Area

Greater Cisco Area

11. County or Parish, State

Grand, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of OperatorEffective 11/29/2000Falcon Energy, LLC is taking over operations of the attached list of wells and rights-of-way.Falcon Energy, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or rights-of-way or portions thereof.Bond coverage for the wells will be provided by BLM Bond No. UT1049

RECEIVED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)Douglas H. Bond

Title

Manager

Signature

Date

12-6-00

FEB 08 2001

DIVISION OF

OIL, GAS AND MINING

Approved by

William H. Hargis

Title

Assistant Field Manager

Date

2/2/01Office Division of Resources

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

Falcon Energy, LLC
Well Nos: List Attached
Leases: List Attached
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed separately, and are not included in this approval.

Listing of wells by lease, well name, API number, and percentage of well ownership by Saturn Resources and Ray Lynn Dempsey as reflected in Grand County Court, Utah, records.

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
Ownership - Ray Lynn Dempsey				
UTU-012362-B	Chase Grossman #1 <i>Sec. 31, T. 19S., R. 24 E</i>	430191501400S01	Gas	100 %
Ownership - Saturn Resources				
UTU-30956	<i>Sec. 9</i> MPD 9-2	430193121600S01	Oil	100%
	<i>Sec. 9</i> MPD 9-2B	430193128100S01	Gas	100 %
	<i>Sec. 10</i> MPD 10-2C <i>T. 21S., R. 23E.</i>	430193127600S01	Gas	70 %
UTU-30956A	Cisco Fed #1 <i>Sec. 10, T. 21S., R. 23E</i>	430193047500S01	Oil	100 %
UTU-6355-B	Fed 1-355	430193011500S01	Gas	100%
	Fed 1-355-A	430193126500S01	Gas	100%
	Fed 3-355 <i>Sec. 9, T. 20S., R. 23 E.</i>	430193012300S01	Gas	100%
UTU-011879-A	Swanson Fed 31-72 <i>Sec. 31, T. 20S., R. 24 E</i>	430191577100S01	Gas	100%
UTU-27403	Fed 30-88X	430193000600S01	Gas	100%
	Martha #4	430193121200S01	Gas	100%
	Martha #1 <i>Sec. 30, T. 20S., R. 24 E.</i>	430193102400S01	Gas	100%
UTU-148172	MPD 15-2 <i>Sec. 15, T. 21S., R. 23 E.</i>	430193127700S01	Oil/Gas	100%
UTU-17245-A	Fed Cisco #3	430193040400S01	Gas	100%
	Fed Cisco #1 <i>Sec. 27, T. 20S., R. 23 E.</i>	430193045600S01	Oil/Gas	100%
UTU-7623	<i>Sec. 24</i> Fed 24-1	430193051000S01	Gas	100%
	<i>Sec. 8</i> Thompson Fed #8	430193014800S01	Gas	100%
	<i>Sec. 25</i> Jacobs Fed 1-25	430193048600S01	Oil	80%
	<i>Sec. 13</i> Thompson 2-A	430193118200S01	Gas	100%
	<i>Sec. 13</i> Len 13-3	430193121700S01	Oil	100%
	<i>Sec. 24</i> Cisco Springs 24-3	430193117900S01	Gas	97%
	<i>Sec. 24</i> Len 24-4 <i>T. 20S., R. 23 E</i>	430193122300S01	Gas	97%
UTU-17309	W K #1	430193026600S01	Oil	100%
	W.K. #2	430193027000S01	Gas	100%
	W.K. #3	430193026700S01	Oil	100%
	W.K. 1-13	430193042000S01	Oil	100%
	1-14	430193029900S01	Oil	100%
	CP 1-5	430193067400S01	Gas	100%
	CP 1-4 <i>Sec. 1, T. 21S., R. 23 E.</i>	430193067100S01	Oil	100%

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
UTU-58207	Robin G 24-4	430193126100S01	Oil	100%
	Robin G 24-1	430193125500S01	Gas	100%
	ML-1 30	4301931346		
	Sec. 24, T. 20S., R. 23 E.			

Wells on leases held by other companies:

UTU- ⁷⁵⁵³⁶ 44440*	TXO Springs 9-1	430193071300S01	Gas	75%
	Sec. 9, T. 20S., R. 23 E.			
UTU-042223*	Inland Fuels 9-6	430193114200S01	Gas	50%
	Inland Fuels 9-5	430193108500S01	Gas	50%
	Cisco SS 9-3	430193104800S01	Gas	70%
	Sec. 9, T. 20S., R. 23 E.			
UTU-6791**	Mustang 3-1	430193112800S01	Oil/Gas	90%
	Sec. 3, T. 20S., R. 23 E.			

* Lessee of Record - Ambra Oil & Gas

** Lessee of Record - Amoco

TRUSTEE'S DEED AND BILL OF SALE

This indenture, made this 29th day of November, 2000, between Janice D. Loyd as Trustee appointed for Saturn Resources, Inc., debtor in case number BK-97-15213-BH and Ray Lynn Dempsey, debtor in case number BK-99-16587-BH in the United States Bankruptcy Court for the Western District of Oklahoma, parties of the first part and Falcon Energy, L.L.C., 4103 S. 500 West, Salt Lake City, Utah, 84123, party of the second part, and pursuant to Rule 6004 of the Federal Rules of Bankruptcy Procedure authorize the execution of this document.

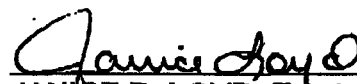
NOW THEREFORE, know ye that I, Janice D. Loyd, Trustee, by virtue of the power and authority in me vested, as aforesaid, and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, to me in hand paid, the receipt of which is hereby acknowledged, do hereby quit claim, grant, bargain, sell and convey unto the said party of the second part all my right, title, interest, estate and every claim and demand, both at law and equity, in and to the following described property, free and clear of the known liens and encumbrances, to-wit:

See Exhibit "A" attached

together with all and singular tenements, hereditaments and appurtenances thereunto belonging.

To have and to hold the said above described premises unto party of the second part, its successors and assigns forever, so that neither Janice D. Loyd, Trustee, said party of the first part nor any person in her name or on her behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; that they and everyone of them shall by these presents be excluded and forever barred.

IN WITNESS WHEREOF, the party of the first part has hereunto set her hand and seal this 29th day of November, 2000.


JANICE D. LOYD, Trustee,
and only as Trustee, of the
Estate of Saturn Resources, Inc.
BK-97-15213-BH and Ray Lynn
Dempsey, BK-99-16587-BH

BELLINGHAM, COLLINS &
Loyd, P.C.
2050 Oklahoma Tower
210 Park Avenue
Oklahoma City, Okla.
73102

RECEIVED

FEB 08 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF OKLAHOMA

) SS:
)

COUNTY OF OKLAHOMA

On this 29th day of November, 2000, before me the undersigned notary public in and for the county and state aforesaid, personally appeared Janice D. Loyd, Trustee to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument, as trustee of the estates of Saturn Resources, Inc., case number BK-97-15213-BH and Ray Lynn Dempsey, case number BK-99-16587-BH, and acknowledged to me that she executed the same as her free and voluntary act for the use and purposes therein set forth.

Given under my hand and seal the day and year first above written.

Shirley Theising
Notary Public

My Commission Expires:

5-16-01

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-SP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **11-29-2000**

FROM: (Old Operator):
SATURN RESOURCES CORPORATION
Address: P. O. BOX 372
SPRINGBORO, OH 45066
Phone: 1-(937)-438-3243
Account N1090

TO: (New Operator):
FALCON ENERGY LLC
Address: 55 SOUTH HIGHWAY 89
NORTH SALT LAKE, UT 84054
Phone: 1-(801)-936-2222
Account N6710

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHASE GROSSMAN 1	43-019-15014	8174	31-19S-24E	FEDERAL	GW	S
FEDERAL 1-355	43-019-30115	240	09-20S-23E	FEDERAL	OW	S
FEDERAL 1-355A	43-019-31265	10941	09-20S-23E	FEDERAL	GW	S
FEDERAL 3-355	43-019-30123	10947	09-20S-23E	FEDERAL	GW	S
THOMAS FEDERAL 8	43-019-30148	565	13-20S-23E	FEDERAL	GW	S
THOMAS 2-A	43-019-31182	572	13-20S-23E	FEDERAL	GW	S
LEN 13-3	43-019-31217	572	13-20S-23E	FEDERAL	GW	S
M6-130	43-019-31346	12343	24-20S-23E	FEDERAL	GW	TA
FEDERAL 24-1	43-019-30510	569	24-20S-23E	FEDERAL	GW	S
JACOBS FEDERAL 1-25	43-019-30486	568	25-20S-23E	FEDERAL	OW	P
CISCO 3	43-019-30404	4500	27-20S-23E	FEDERAL	GW	S
FEDERAL CISCO 1	43-019-30456	4500	27-20S-23E	FEDERAL	GW	S
FEDERAL 30-88X	43-019-30006	9659	30-20S-24E	FEDERAL	GW	S
MARTHA 4	43-019-31212	9655	30-20S-24E	FEDERAL	GW	S
MARTHA 1	43-019-31024	9655	30-20S-24E	FEDERAL	GW	S
SWANSON FEDERAL UTI 31-72	43-019-15771	9653	31-20S-24E	FEDERAL	GW	S
MPD 9-2	43-019-31216	9801	09-21S-23E	FEDERAL	GW	S
MPD 9-2B	43-019-31281	9801	09-21S-23E	FEDERAL	GW	S
MPD 10-2C	43-019-31276	9801	10-21S-23E	FEDERAL	OW	S
MPD 15-2	43-019-31277	11003	15-21S-23E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/08/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/08/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/12/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 2022926-0160
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/06/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/13/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/13/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR. 25 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

Utah Div Oil Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Falcon Energy LLC

3a. Address

1908 M Road, Fruitland

3b. Phone No. (include area code)

970-858-8252

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW 1/4 of Sec 30 T20S R24E

5. Lease Serial No.

U-027403

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Martha #1

9. API Well No.

43-019-31024

10. Field and Pool, or Exploratory Area

Greater Cisco

11. County or Parish, State

Grand, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Former operator (Dempsey) filled well with sand & gravel to plug back the Morrison formation. We will drill out sand plug & recomplete in the Morrison

RECEIVED

JAN 28 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Wayne STOUT WS

Title

Manager WS

Signature

Wayne Stout WS

Date

9-30-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Utah Div. Oil Gas & Mining

Form 3160-5
(August 1999)

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Falcon Energy LLC

3a. Address

1908 M Road

3b. Phone No. (include area code)

470-858-8252

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T20 S R 24 E Sec. 30

NW 1/4

5. Lease Serial No.

11-027403

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Martha #1

9. API Well No.

43-019-31024

10. Field and Pool, or Exploratory Area

Greater Cisco

11. County or Parish, State

Grand Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recombine ☐ Other Report of
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Dry hole.
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

① Dry hole

② No Logs

③ No Water

④ No New Production.

⑤ Cost 59,000.00

RECEIVED

JAN 28 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Wayne O. Stark

Title

Manager

Signature

Wayne O. Stark

Date

11-15-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**540' fnl & 745' fwl
S30 T20S R23E**

5. Lease Serial No.
UTU-027403

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Martha 1

9. API Well No.
4301931024

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to Plug & Abandon the aforementioned well. The well was swabbed and determined to be dry. Total Depth has been determined to be 1140' GL and Running Foxes intends to run cement from the bottom of the hole to surface. As well the surface casing annulus will be cemented from bottom to surface. If there are any questions or concerns please contact Running Foxes Petroleum via the contact information above.

Attached: Known well information

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature

Date

02/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 22 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-027403	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Raphael Pumpelly		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR 550 Paseo Miramar, Pacific Palisades, Ca. 90272		8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 540' FNL 745' FWL At top prod. interval reported below 996' At total depth 1126' Logger		9. WELL NO. Martha #1	
14. PERMIT NO. 43-019-31024		DATE ISSUED 1-07-83	
15. DATE SPUDDED 11-28-83	16. DATE T.D. REACHED 12-01-83	17. DATE COMPL. (Ready to prod.) 12-03-83	18. ELEVATIONS (OF, RNS, RT, GR, ETC.)* 4583' GR Level
19. ELEV. CASINGHEAD 4585'	20. TOTAL DEPTH, MD & TVD 1125		
21. PLUG. BACK T.D., MD & TVD 1075	22. IF MULTIPLE COMPL., HOW MANY* Single	23. INTERVALS DRILLED BY Rotary	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 996' - 1008' Brushy basin of Morrison Formation
25. CASING RECORD (Report all strings set in well)			26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Gamma Ray, Neutron Density, Bond
27. WAS WELL CORED No			28. WAS DIRECTIONAL SURVEY MADE No
29. LINER RECORD			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	23 lb.	131.5'	8 3/4"
4 1/2"	10.5 lb.	111.7'	6 1/2"
		1112.7'	
		TD @ 1140'	
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
-	-	-	-
2 3/8"	980'		
4.7 lb.			
31. PERFORATION RECORD (Interval, size and number) 996' - 1006' 3/4" - 21 Shots Gas Well			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST 12-03-83		HOURS TESTED 2 hr	
CHOKE SIZE 1 1/2		PROD'N. FOR TEST PERIOD 0	
OIL—BBL. 0		GAS—MCF. 62.8 Mcf	
WATER—BBL. Trace		GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. 27#		CASING PRESSURE 68#	
CALCULATED 24-HOUR RATE 1508 Mcf/day		WATER—BBL. Trace	
OIL GRAVITY-API (CORR.) N/A			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS B.L. McConnell			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Raphael Pumpelly		TITLE Operator	
DATE 12-03-83			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

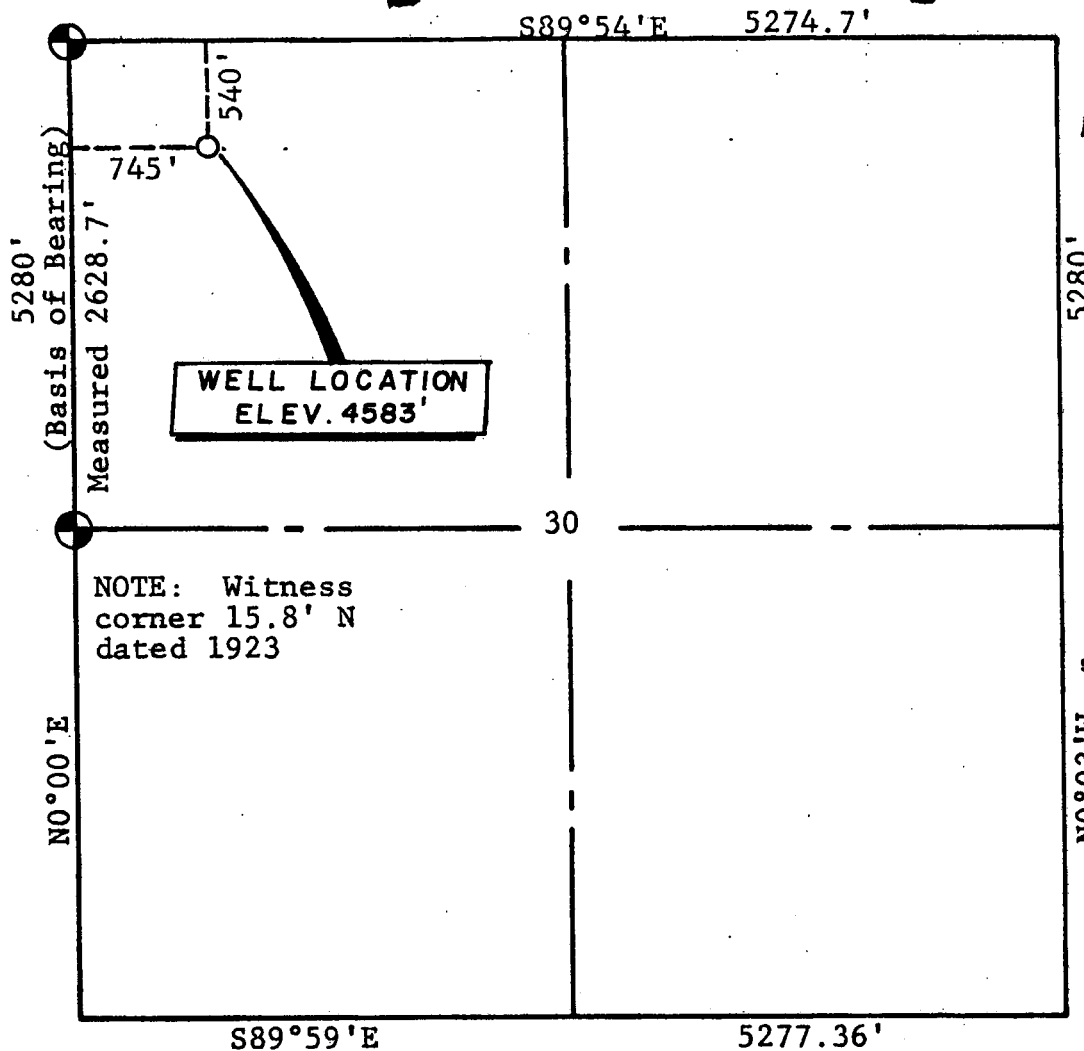
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	686'	694'	Coarse Porus Sandstone - Gas
Dakota	716'	750'	Medium Grain Sand - Water
Morrison	798'	810'	Medium Grain Sand - Water
Morrison	860'	878'	Medium Grain Sand - Water
Morrison	996'	1006'	Medium Coarse Sand - Gas

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAN. DEPTH	TRUE VERT. DEPTH
Dakota Silt	576'	576'



MARTHA #1



SCALE 1"=1000'

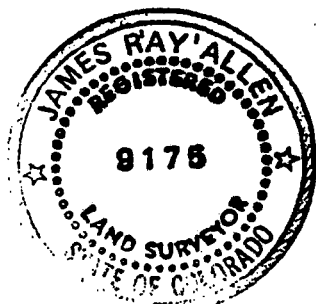
LEGEND

Found USGLO Brass Cap

WELL LOCATION

WELL LOCATION

540 FT S.N.L. - 745 FT.E.W.L.
Sec. 30, T20S, R24E, SLB&M
Grand County, Utah



SURVEYOR'S CERTIFICATE

I, James R. Allen, a registered land surveyor in the State of Colorado do hereby certify that this survey was made under my direct supervision and that this plat represents said survey.

James R. Allen 12/14/81
James R. Allen Colo. LS 9175

Utah - Title 58 Chapter 22-21 (b) Utah LS Pending

		ARMSTRONG ASSOCIATES, INC. ENGINEERS • SURVEYS • U.S. MINERAL SURVEYORS 861 Rood Avenue-Grand Junction, Colorado 81501-(303) 245-3861	
SCALE 1"=1000'	DATE 12-8-81	Raphael Pumpelly	
DRAWN BY	CHECKED BY JRA	Martha # 1	
DATE OF SURVEY 12-25-81	FIGURE 1	JOB NUMBER 813686	

Utah Div Oil Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Falcon Energy LLC

3a. Address

1908 M Road, Fruitland

3b. Phone No. (include area code)

970-858-8252

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW 1/4 of Sec 30 T20S R24E

5. Lease Serial No.

U-027403

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Martha #1

9. API Well No.

43-019-31024

10. Field and Pool, or Exploratory Area

Greater Cisco

11. County or Parish, State

Grand, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize
☐ Alter Casing
☐ Casing Repair
☐ Change Plans
☐ Convert to Injection
☐ Deepen
☐ Fracture Treat
☐ New Construction
☐ Plug and Abandon
☐ Plug Back
☐ Production (Start/Resume)
☐ Reclamation
☒ Recomplete
☐ Temporarily Abandon
☐ Water Disposal
☐ Water Shut-Off
☐ Well Integrity
☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Former operator (Dempsey) filled well with sand & gravel to plug back the Morrison formation. We will drill out sand plug & recomplete in the Morrison

RECEIVED

JAN 28 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Wayne STOUT WS

Title

Manager WS

Signature

Wayne Stout WS

Date

9-30-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Utah Div. Oil Gas & Mining

Form 3160-5
(August 1999)

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Falcon Energy LLC

3a. Address

1908 M Road

3b. Phone No. (include area code)

970-858-8252

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T20 S R 24 E Sec 30

NW 1/4

5. Lease Serial No.

U-027403

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Martha #1

9. API Well No.

43-019-31024

10. Field and Pool, or Exploratory Area

Greater Cisco

11. County or Parish, State

Grand Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Report of
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Dry hole.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- ① Dry hole
- ② No Logs
- ③ No Water
- ④ No New Production.
- ⑤ Cost 59,000.00

RECEIVED

JAN 28 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Wayne O. Stunt

Title

Manager

Signature

Wayne O. Stunt

Date

11-15-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. <u>N2195</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 377-0923		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER:
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u>Neil D. Sharp</u>	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12/14/2006

(5/2000) Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

MAY 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **RUNNING FOXES PETROLEUM, INC.**

3a. Address
7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112

3b. Phone No. (include area code)
303-617-7242

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW NW SEC. 30 T20S - R24E

5. Lease Serial No.

UTU 27403 U7UD27403

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Martha #1

9. API Well No.

43019 - 31024

10. Field and Pool, or Exploratory Area
CISCO SPRINGS

11. County or Parish, State

GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

GREG SIMONS

Title **V.P. OPERATIONS**

Signature

Date

05/30/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Division of Resources
Moab Field Office

Date

6/12/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Under 18 U.S.C. Section 1011 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

JUN 19 2006

DIV. OF OIL, GAS & MINING

Running Foxes Petroleum, Inc.
Well Nos. 30-88X, 1, 4
Section 30, T20S, R24E
Lease UTU027403
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Change of Operator

2. NAME OF OPERATOR:
Falcon Energy LLC

3. ADDRESS OF OPERATOR:
1383 Bridal Path Court CITY Fruita STATE CO ZIP 81521

PHONE NUMBER:
(970) 234-8095

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT)

Wayne Stant

TITLE

Manager

SIGNATURE

Wayne O Stant

DATE

11-14-06

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

DEC 07 2006

DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENE	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENE	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENE	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENE	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENE	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/15/2006

FROM: (Old Operator):

N6710-Falcon Energy, LLC
1137 19 Rd
Fruita, CO 81521-9678
Phone: 1 (970) 858-8252

TO: (New Operator):

N2195-Running Foxes Petroleum, Inc.
7060 B S. Tucson
Centennial, CO 80112
Phone: 1 (720) 377-0923

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- 6a. (R649-9-2) Waste Management Plan has been received on: requested 12/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on:
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/14/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - a. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**540' fnl & 745' fwl
S30 T20S R23E
24E**

5. Lease Serial No.
UTU-027403

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Martha I

9. API Well No.
4301931024

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum has Plugged & Abandoned the aforementioned well. The well was cemented by Propetroco, Inc. on 4/13/07 & 4/16/07. Propetroco used 84 sacks of G class cement from TD to surface in both the production and surface casing. A dry hole marker with all pertinent well information has been erected and the well location has been cleaned up. The well pad area will be reseeded and recontoured where necessary and the BLM will be contacted for final inspection. If there are any questions or concerns please contact Running Foxes Petroleum via the contact information above.

Attached: Copy of Propetroco Dailey Report

RECEIVED

APR 25 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature



Date

02/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PROPETROCO. INC.

OPERATOR <i>Running Foxes Petroleum</i>				CONTRACTOR			
WELL & LOCATION							
COUNTY		STATE		DATE		TIME AM PM	
BIT NO.		MUD USED		TYPE		SX	
MANUFACTURER		TYPE		SX			
TYPE							
SERIAL NO.							
DEPTH OUT							
DEPTH IN							
TOTAL FOOTAGE							
CONDITION							

FOOTAGE		PUMP PRESS	FORMATION
FROM	TO		

TIME LOG	ELAPSED TIME	DETAILS OF OPERATION
		4-13-07
11:30	1:00	1 1/2 Move water truck, mud pump, welding truck & back hoe to Thomas #8 well
		4-16-07
7:30	9:00	1 1/2 Load 105 sq. ft. cement & haul to Thomas #8 well
9:00		W/af ready mix, full casing with app (84 sq) go to town load 120' of 1/2 pipe to clean out between 4 1/2 & 7 casing, build dry hole marker
	3:00	4-17-07
6:30	8:00	1 1/2 Drive
8:00		11:47 07
	10:00	11 dig around casing, cut off 7" casing try & clean out casing, no luck, rig down
10:00		Move equipment to Martha #1 cut off surface casing, mix cement & cement well, build dry hole marker,
	2:00	Move equipment to 29-2-4 (7.5 SX)
2:00		Rig up on 29-7-1, trip in DP & DC. Run out bridge,
	6:00	trip out lay down DP, DC, rig down

HOURS	DATE	DRILLER
		HELPER
		HELPER
		HELPER